



FINTEL ENERGIJA AD

**QUARTERLY REPORT OF
FINTEL ENERGIJA A.D. FOR THE PERIOD
ENDED 31 MARCH 2023**

Belgrade, April 2023

Pursuant to Article 53 of the Law on Capital Market (RS Official Gazette, No. 31/2011, 112/2015, 108/2016 and 9/2020) and pursuant to Article 5 of the Rulebook on the Content, Form and Method of Publication of Annual, Half-Yearly and Quarterly Reports of Public Companies (RS Official Gazette, No. 14/2012, 5/2015, 24/2017 and 14/2020), Fintel Energija ad from Belgrade (registration number 20305266) hereby publishes the following:

QUARTERLY REPORT OF FINTEL ENERGIJA A.D. FOR THE PERIOD ENDED 31 MARCH 2023

CONTENT

- 1. QUARTERLY FINANCIAL STATEMENTS OF FINTEL ENERGIJA A.D. FOR THE PERIOD ENDED 31 MARCH 2023
(Balance Sheet, Income Statement, Report on Other Comprehensive Income, Cash Flow Statement, Statement of Changes in Equity, Notes to Quarterly Financial Statements)**
- 2. QUARTERLY BUSINESS REPORT FOR THE PERIOD ENDED 31 MARCH 2022**
- 3. STATEMENT BY THE PERSONS RESPONSIBLE FOR PREPARATION OF REPORT**

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET				
In RSD thousand				
POSITION	AOP	Note	31 March 2023	31 December 2022
ASSETS				
A. SUBSCRIBED AND UNPAID CAPITAL	0001		1,543,179	1,637,344
B. NON-CURRENT ASSETS (0003 + 0009 + 0018 + 0028)	0002		-	-
I. INTANGIBLE ASSETS (0004 + 0005 + 0006 + 0007 + 0008)	0003		-	-
1. Development investments	0004		-	-
2. Concessions, patents, licenses, trademarks, software and other intangible assets	0005		-	-
3. Goodwill	0006		-	-
4. Intangible assets leased and intangible assets in preparation	0007		-	-
5. Advances for intangible assets	0008		0	0
II. PROPERTY, PLANT AND EQUIPMENT (0010+0011 + 0012 + 0013 + 0014 + 0015 + 0016)	0009		-	-
1. Land and buildings	0010		-	-
2. Machinery and equipment	0011		-	-
3. Investment property	0012		-	-
4. Property, plant and equipment leased and property, plant and equipment under construction	0013		-	-
5. Other property, plant and equipment and investing in third-party property, plant and equipment	0014		-	-
6. Advances for property, plant and equipment in the country	0015		-	-
7. Advances for property, plant and equipment foreign	0016		-	-
III. BIOLOGICAL ASSETS	0017		-	-
IV. LONG-TERM FINANCIAL INVESTMENTS AND LONG-TERM RECEIVABLES (0019+0020+0021+0022+0023+0024+0025 + 0026 + 0027)	0018		1,543,179	1,637,344
1. Equity investments in legal entities (excluding equity investments valued using the equity method)	0019	5	16,014	16,014
2. Equity investments that are valued using the equity method	0020		-	-
3. Long-term investments to parent companies, to subsidiaries and to other associated companies in the country	0021	6	1,527,165	1,621,330
4. Long-term investments to parent companies, to subsidiaries and to other associated companies abroad	0022		-	-
5. Long-term investments (loans and credits) in the country	0023		-	-
6. Long-term investments (loans and credits) abroad	0024		-	-
7. Long-term financial investments (securities valued at amortized cost)	0025		-	-
8. Own shares purchased	0026		-	-
9. Other long-term investments and receivables	0027		-	-
V. LONG-TERM PREPAYMENTS AND ACCRUED INCOME	0028		-	-
C. DEFERRED TAX ASSETS	0029		-	-

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET (CONTINUED)			
In RSD thousand			
POSITION	AOP Note	31 March 2023	31 December 2022
D. CURRENT ASSETS (0031+0037+0038+0044+0048+0057+0058)	0030	-	299,556
I. INVENTORIES (0032+0033+0034+0035+0036)	0031	1,325	581
1. Materials, spare parts, tools and supplies	0032	-	-
2. Work in progress and unfinished services	0033	-	-
3. Goods	0034	-	-
5. Advances paid to suppliers for stock and services in country	0035	1,241	497
6. Advances paid to suppliers for stock and services - abroad	0036	84	84
II. FIXED ASSETS HELD FOR SALE AND CESSATION OF OPERATIONS	0037	-	-
III. RECEIVABLES FROM SALES (0039+0040+0041+0042+0043)	0038	185	267
1. Trade receivables - domestic	0039	-	-
2. Trade receivables - foreign	0040	-	-
3. Trade receivables domestic - parent companies, subsidiaries and other related parties	0041	185	267
4. Trade receivables foreign - parent companies, subsidiaries and other related parties	0042	-	-
5. Other trade receivables	0043	-	-
IV. OTHER SHORT-TERM RECEIVABLES (0045+0046+0047)	0044	15,111	14,909
1. Other receivables	0045 9	10,877	10,676
2. Receivables for prepaid CIT	0046 9	4,224	4,224
3. Receivables for prepaid other taxes & contributions	0047 9	10	10
V. SHORT- TERM FINANCIAL INVESTMENTS (0049+0050+0051+0052+0053+0054+0055+0056)	0048	1,656	16,498
1. Short-term loans and investments - parent and subsidiaries	0049 7	1,642	16,484
2. Short-term loans and investments - other related parties	0050	-	-
3. Short-term loans, borrowings and investments - domestic	0051	-	-
4. Short-term loans, borrowings and investments - foreign	0052	-	-
5. Securities valued at amortized cost	0053	-	-
6. Financial instrument valued at fair value	0054	-	-
7. Bought up own shares	0055	-	-
8. Other Short-term financial investments	0056	14	14
VI. CASH AND CASH EQUIVALENTS	0057 8	20,540	4,723
VII. SHORT-TERM ACCRUALS	0058	270,294	262,578
E. TOTAL ASSETS = OPERATING ASSETS (0001 + 0002 + 0029+0030)	0059	1,852,290	1,936,900
F. OFF-BALANCE SHEET ASSETS	0060 4	0	0

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET (CONTINUED)				
In RSD thousand				
POSITION	AOP Note	31 March 2023	31 December 2022	
EQUITY AND LIABILITIES				
A. EQUITY (0402 + 0403+0404+0405+0406-0407+0408+0411-0412) ≥ 0	0401	429,955	439,302	
I. SHARE CAPITAL	0402 10	4,057	4,057	
II. SUBSCRIBED CAPITAL UNPAID	0403	-	-	
III. SHARE ISSUING PREMIUMS	0404 10	681,237	681,237	
IV. RESERVES	0405	-	-	
V. POSITIVE REVALUATION RESERVES AND UNREALIZED GAINS ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS	0406	-	-	
VI. UNREALIZED LOSSES ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS	0407	-	-	
VII. UNDISTRIBUTED PROFIT (0409 + 0410)	0408	9,286	9,286	
1. Retained profit from previous years	0409 10	9,286	1,659	
2. Retained profit from current year	0410	-	7,626	
VIII. PARTICIPATION WITHOUT CONTROL RIGHTS	0411	-	-	
IX. LOSSES (0413 + 0414)	0412	264,625	255,277	
1. Losses of previous years	0413 10	255,278	255,277	
2. Losses of current year	0414 10	9,347	-	
B. LONG-TERM LIABILITIES AND PROVISIONS (0416+0420+0428)	0415	-	-	
I. LONG-TERM PROVISIONS (0417++0418+0419)	0416	-	-	
1. Provisions for employees benefits	0417	-	-	
2. Provisions for costs in warranty period	0418	-	-	
3. Other long-term provisions	0419	-	-	
II. LONGTERM LIABILITIES (0421+0422+0423+0424+0425+0426+0427)	0420	-	-	
1. Liabilities which can be converted into capital	0421	-	-	
2. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic	0422	-	-	
3. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic	0423	-	-	
4. Long-term loans, borrowings and liabilities based on leasing - foreign	0424	-	-	
5. Long-term loans, borrowings and liabilities based on leasing - foreign	0425	-	-	
6. Liabilities for long-term securities	0426	-	-	
7. Other longterm liabilities	0427	-	-	

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE BALANCE SHEET (CONTINUED)			
In RSD thousand			
POSITION	AOP Note	31 March 2023	31 December 2022
III. LONG-TERM ACCRUALS	0428	-	-
C. DEFERRED TAX LIABILITIES	0429	-	-
D. LONG-TERM DEFERRED INCOME AND DONATIONS RECEIVED	0430	-	-
E. SHORT-TERM PROVISIONS AND LIABILITIES (0432+0433+0441+0442+0449+0453+0454)	0431	1,422,335	1,497,597
I. SHORT TERM PROVISIONS	0432	-	-
II. SHORT-TERM FINANCIAL LIABILITIES (0434+0435+0436+0437+0438+0439+0440)	0433	1,203,162	1,265,201
1. Short-term loans from parent companies, subsidiaries and other related parties - domestic	0434	-	-
2. Short-term loans from parent companies, subsidiaries and other related parties - foreign	0435 11	1,203,162	1,265,201
3. Liabilities based on loans and borrowings from entities other than domestic banks	0436	-	-
4. Liabilities based on loans and borrowings from domestic banks	0437	-	-
5. Loans, borrowings and liabilities from abroad	0438	-	-
6. Liabilities for short-term securities	0439	-	-
7. Liabilities based on financial derivatives	0440	-	-
III. RECEIVED ADVANCES, DEPOSITS AND GUARANTEES	0441	-	-
IV. LIABILITIES FROM BUSINESS OPERATIONS (0443+0444+0445+0446+0447+0448)	0442	16,470	35,508
1. Trade payables - parent companies, subsidiaries and other related parties - domestic	0443	-	-
2. Trade payables - parent companies, subsidiaries and other related parties - foreign	0444 12	13,448	34,259
3. Trade payables - domestic	0445 12	3,022	1,249
4. Trade payables - foreign	0446	-	-
5. Obligations under bills of exchange	0447	-	-
6. Other business liabilities	0448	-	-
V. OTHER SHORT-TERM LIABILITIES (0450+0451+0452)	0449	21	11
1. Other short term liabilities	0450	21	11
2. Liabilities for VAT and other public revenues	0451	-	-
3. Liabilities for income tax	0452	-	-
VI. LIABILITIES FOR FIXED ASSETS AND ASSETS OF DISCOUNTING OPERATIONS HELD FOR SALE	0453	-	-
VII. SHORT-TERM ACCRUALS	0454 13	202,682	196,878
F. LOSS OVER CAPITAL (0415+ 0429+0430+0431-0059) ≥ 0 = (0407+0412-0402-0403-0404-0405-0406-0408-0411) ≥ 0	0455	-	-
G. TOTAL EQUITY AND LIABILITIES (0401+0415+0429+0430+0431-0455)	0456	1,852,290	1,936,900
H. OFF-BALANCE SHEET LIABILITIES	0457 4	-	-

Tiziana Giovannetti
Director

30 April 2023



The accompanying notes are an integral part of these Financial Statements.

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

INCOME STATEMENT	AOP	Note	Three-month period 2023	Three-month period 2022
A. OPERATING REVENUES (1002 + 1005+1008+1009-1010+1011+1012)	1001		422	-
I. REVENUES OF SOLD GOODS (1003 + 1004)	1002		-	-
1. Income from the sale of goods - domestic market	1003		-	-
2. Income from the sale of goods - foreign market	1004		-	-
II. REVENUES OF SOLD PRODUCTS AND SERVICES (1006+1007)	1005		422	-
1. Income from the sale of products and services - domestic market	1006		422	-
2. Income from the sale of products and services - foreign market	1007		-	-
III. INCOME FROM THE OWN USE OF PRODUCTS, SERVICES AND MERCHANDISE	1008		-	-
IV. INCREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1009		-	-
V. DECREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1010		-	-
VI. OTHER OPERATING INCOME	1011		-	-
VII. INCOME FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1012		-	-
B. OPERATING EXPENSES (1014+1015+1016+1020+1021+1022+1023+1024)	1013		9,666	9,798
I. COST OF GOODS SOLD	1014		-	-
II. COST OF MATERIALS, FUEL AND ENERGY	1015		20	-
III. COST OF SALARIES, WAGES AND OTHER PERSONNEL EXPENSES (1017+1018+1019)	1016		1,598	1,927
1. Cost of salary and compensation of salary (gross employee)	1017		1,279	668
2. Costs of taxes and contributions on salaries and compensation of salaries (employer)	1018		194	108
3. Other personal expenses and remunerations	1019		125	1,151
IV. DEPRECIATION EXPENSES	1020		-	6
V. EXPENSES FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1021			
VIII. COSTS OF PRODUCTION SERVICES	1022		164	62
X. COSTS OF LONG-TERM PROVISIONS	1023			
XI. INTANGIBLE EXPENSES	1024		7,884	7,802
C. OPERATING PROFIT (1001 - 1013) ≥ 0	1025		-	-
D. OPERATING LOSS (1013 - 1001) ≥ 0	1026		9,244	9,798

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

INCOME STATEMENT	AOP	Note	Amount	
			Three-month period 2023	Three-month period 2022
E. FINANCIAL REVENUE (1028+1029+1030+1031)	1027		10,922	13,699
I. FINANCIAL INCOME INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1028		10,535	13,212
II. INCOME FROM INTEREST	1029		-	-
III. FX GAINS AND POSITIVE EFFECTS OF CURRENCY CLAUSE	1030		387	487
IV. OTHER FINANCIAL INCOME	1031			
F. FINANCIAL EXPENSES (1033+1034+1035+1036)	1032		11,012	12,904
I. FINANCIAL EXPENSES INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1033		10,512	11,005
II. COSTS OF INTEREST	1034		26	7
III. FX LOSSES AND NEGATIVE EFFECTS OF CURRENCY CLAUSE	1035		474	1,893
IV. OTHER FINANCIAL COSTS	1036			-
G. PROFIT FROM FINANCING (1027 - 1032) ≥ 0	1037		-	795
H. LOSS FROM FINANCING (1032 - 1027) ≥ 0	1038		90	-
I. INCOME FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1039		-	-
J. COSTS FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1040		-	-
K. OTHER INCOME	1041			6
L. OTHER COSTS	1042		13	-
M. TOTAL INCOME (1001+1027+1039+1041)	1043		11,344	13,705
N. TOTAL COSTS (1013+1032+1040+1042)	1044		20,691	22,702
O. OPERATING PROFIT BEFORE TAX (1043-1044) ≥ 0	1045		-	-
P. OPERATING LOSS BEFORE TAX (11044-1043) ≥ 0	1046		9,347	8,998
Q. NET PROFIT FROM DISCONTINUED OPERATIONS, THE EFFECTS OF CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1047		-	-
R. NET LOSS FROM DISCONTINUED OPERATIONS, LOSS CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1048		-	-
S. PROFIT BEFORE TAX (1045-1046+1047-1048) ≥ 0	1049		-	-
T. LOSS BEFORE TAX (1046-1045+1048-1047) ≥ 0	1050		9,347	8,998
U. INCOME TAXES				
I. TAX EXPENSES FROM THE PERIOD	1051		-	-
II. DEFERRED TAX EXPENSE	1052		-	-
III. DEFERRED TAX INCOME	1053		-	-
V. EARNINGS OF EMPLOYER	1054		-	-
W. NET PROFIT (1049-1050-1051-1052+1053-1054) ≥ 0	1055		-	-
X. NET LOSS (1050-1049+1051+1052-1053+1054) ≥ 0	1056		9,347	8,998
I. NET PROFIT BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1057		-	-
II NET PROFIT BELONGING TO PARENT COMPANY	1058		-	-

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

III. NET LOSS BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1059		-		-
IV. NET LOSS BELONGING TO PARENT COMPANY	1060		-		-
V. EARNINGS PER SHARE					
1. Basic earning per share	1061	-	0,35	-	0,34
2. Reduced (diluted) earnings per share	1062	-	0,35	-	0,34

Tiziano Giovanetti

Director

30 April 2023



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STATEMENT OF OTHER COMPREHENSIVE INCOME	AOP	Note	Amount	
			Three-month period 2023	Three-month period 2022
A. NET PROFIT/(LOSS)				
I. PROFIT, NET (AOP 1055)	2001		0	0
II. LOSS, NET (AOP 1056)	2002		9,347	8,998
B. OTHER COMPREHENSIVE PROFIT OR LOSS				
a) Items that will not be reclassified to profit or loss				
1. Changes in the revaluation of intangible assets, property, plant and equipment				
a) increase in revaluation reserves	2003			
b) decrease in revaluation reserves	2004			
2. Actuarial gains (losses) of post employment benefit obligations				
a) gains	2005			
b) losses	2006			
4. Gains or losses arising from a share in the associate's other comprehensive profit or loss				
a) gains	2007			
b) losses	2008			
b) Items that may be subsequently reclassified to profit or loss				
1. Gains or losses on investments in equity instruments				
a) gains	2009			
b) losses	2010			
1. Gains or losses on the translation of financial statements of foreign operations				
a) gains	2011			
b) losses	2012			
2. Gains or losses on hedging instruments of net investments in foreign operations				
a) gains	2013			
b) losses	2014			
3. Gains and losses on cash flow hedges				
a) gains	2015			
b) losses	2016			
4. Gains or losses on securities that are measured at fair value through other comprehensive income				
a) gains	2017			
b) losses	2018			
I. OTHER COMPREHENSIVE PROFIT BEFORE TAX (2003 + 2005 + 2007 + 2009 + 2011 + 2013 + 2015 + 2017) - (2004 + 2006 + 2008 + 2010 + 2012 + 2014 + 2016 + 2018) ≥ 0	2019			
II. OTHER COMPREHENSIVE LOSS BEFORE TAX (2004 + 2006 + 2008 + 2010 + 2012 + 2014 + 2016 + 2018) - (2003 + 2005 + 2007 + 2009 + 2011 + 2013 + 2015 + 2017) ≥ 0	2020			
III. DEFERRED TAX EXPENSES FOR OTHER COMPREHENSIVE PROFIT OR LOSS FOR THE PERIOD	2021			
IV. DEFERRED TAX REVENUE ON OTHER COMPREHENSIVE PROFIT OR LOSS FOR THE PERIOD	2022			
IV. TOTAL NET COMPREHENSIVE PROFIT (2019 - 2020 - 2021+2022) ≥ 0	2023			
V. TOTAL NET COMPREHENSIVE LOSS (2020 - 2019 + 2021-2022) ≥ 0	2024			
C. TOTAL NET COMPREHENSIVE PROFIT				
I. TOTAL COMPREHENSIVE PROFIT, NET (2001 - 2002 + 2023 - 2024) ≥ 0	2025			
II. TOTAL COMPREHENSIVE LOSS, NET (2002 - 2001 + 2024 - 2023) ≥ 0	2026		9,347	8,998
D. TOTAL NET COMPREHENSIVE PROFIT / (LOSS) (2028 + 2029) = AOP 2025 ≥ 0 or AOP 2026 > 0	2027			
1. Attributable to shareholders	2028			
2. Attributable to non-controlling interest	2029			

Tiziano Crovannetti
 Director
 30 April 2023



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STATEMENT OF CASH FLOWS			
In RSD thousand			
	AOP	Amount	
		Three-month period 2023	Three-month period 2022
A. CASH FLOWS FROM OPERATING ACTIVITIES			
I. Cash inflow from operating activities (1-4)	3001		
1. Sales and advances received in the country	3002	589	-
2. Sales and advances received abroad	3003	589	-
3. Interest from operating activities	3004	-	-
4. Other inflow from operating activities	3005	-	-
II. Cash outflow from operating activities (1 до 8)	3006	-	-
1. Payments and prepayments to suppliers in the country	3007	3,012	2,876
2. Payments and prepayments to suppliers abroad	3008	1,425	1,240
3. Salaries, benefits and other personal expenses	3009	-	-
4. Interest paid in the country	3010	1,420	1,630
5. Interest paid abroad	3011	-	-
6. Income tax paid	3012	-	-
7. Payments for other public revenues	3013	-	-
8. Other outflows from operating activities	3014	167	6
III. Net cash inflow from operating activities (I - II)	3015	-	-
IV. Net cash outflow from operating activities (II - I)	3016	-	-
B. CASH FLOWS FROM INVESTING ACTIVITIES			
I. Cash flows from investing activities (1 до 5)	3017	2,423	2,876
1. Sale of shares	3018	28,205	4,706
2. Proceeds from sale of intangible assets, property, plant and equipment and biological assets	3019	-	-
3. Other financial investments	3020	-	-
4. Interest from investing activities	3021	28,205	4,706
5. Dividend received	3022	-	-
II. Cash outflow from investing activities (1 до 3)	3023	-	-
1. Acquisition of subsidiaries or other business	3024	9,975	5,704
2. Purchase of intangible assets, property, plant and equipment and biological assets	3025	-	-
3. Other financial investments	3026	-	-
III. Net cash inflow from investing activities (I - II)	3027	9,975	5,704
IV. Net cash outflow from investing activities (II - I)	3028	18,230	-
C. CASH FLOWS FROM FINANCING ACTIVITIES			
I. Cash inflow from financing activities (1 до 7)	3029	-	998
1. Increase in share capital	3030	-	-
2. Long-term borrowings in the country	3031	-	-
3. Long-term borrowings abroad	3032	-	-
4. Short-term borrowings in the country	3033	-	-
5. Short-term borrowings abroad	3034	-	-
6. Other long-term liabilities	3035	-	-
7. Other short-term liabilities	3036	-	-
II. Cash outflow from financing activities (1 до 8)	3037	-	-
1. Purchase of own shares	3038	-	-
2. Long-term borrowings in the country	3039	-	-
3. Long-term borrowings in abroad	3040	-	-

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

4. Short-term borrowings in the country	3041	-	-
5. Short-term borrowings country abroad	3042	-	-
6. Other liabilities	3043	-	-
7. Financial lease	3044	-	-
8. Dividend distribution	3045	-	-
III. Net cash inflow from financing activities (I - II)	3046	-	-
IV. Net cash outflow from financing activities (II - I)	3047	-	-
D. TOTAL CASH INFLOW (3001 + 3017 + 3029)	3048	-	-
E. TOTAL CASH OUTFLOW (3006 + 3023 + 3037)	3049	28,794	4,706
F. NET CASH INFLOW (3048 - 3049) ≥ 0	3050	15,807	-
G. NET CASH OUTFLOW (3049 - 3048) ≥ 0	3051	-	3,874
H. CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	3052	4,723	4,383
I. CURRENCY TRANSLATION GAINS ON CASH AND CASH EQUIVALENTS	3053	10	-
J. CURRENCY TRANSLATION LOSSES ON CASH AND CASH EQUIVALENTS	3054		-
K. CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR (3050-3051+3052+3053-3054)	3055	20,540	509

Tiziano Giannetti
 Director
 30 April 2023



STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND-ALONE STATEMENT OF CHANGES IN EQUITY

In RSD thousand

Position	Description	AOP 4001	Share capital (group 30 without 306 and 309)	AOP 4010	Other share capital (account 309)	AOP 4019	Subscribed but unpaid capital (group 31)	AOP 4028	Share premium and reserves (account 306 and group 32)	AOP 4037	Revaluation reserves (group 33)
1	Balance as at 01.01.2021	4001	4,057	4010	-4019	-4028	681,237	4037			
2	Adjustments of material errors and changes in accounting policies	4002	-4011		-4020	-4029		-4038			
3	Restated opening balance as at 01.01.2021 (1+2)	4003	4,057	4012	-4021	-4030	681,237	4039			
4	Net changes in 2021	4004	-4013		-4022	-4031		-4040			
5	Balance as at 31.12.2021 (3+4)	4005	4,057	4014	-4023	-4032	681,237	4041			
6	Adjustments of material errors and changes in accounting policies	4006	-4015		-4024	-4033		-4042			
7	Restated opening balance as at 01.01. 2022 (5+6)	4007	4,057	4016	-4025	-4034	681,237	4043			
8	Net changes in 2022	4008	-4017		-4026	-4035		-4044			
9	Balance as at 31.03.2022 (7+8)	4009	4,057	4018	-4027	-4036	681,237	4045			

STAND-ALONE QUARTERLY FINANCIAL STATEMENTS

STAND -ALONE STATEMENT OF CHANGE IN EQUITY (CONTINUED)										
In RSD thousand										
Position	Description	AOP 4046	Retained earnings (group 34)	AOP 4055	Loss (group 35)	AOP 4064	Non-controlling interest	Total (corresponds to the position of AOP 0401) (col.2+3+4+5+6+7- 8+9) ≥ 0	AOP 4082	LOSS EXCEEDING EQUITY (corresponds to the position of AOP 0455) (col.2+3+4+5+6+7- 8+9)×0
1	Balance as at 01.01.2021	4046	1,659	4055	255,278	4064	-4073	431,676	4082	-
2	Adjustments of material errors and changes in accounting policies	4047	-4056	-4056	-	4065	-4074	-4083	-4083	-
3	Restated opening balance as at 01.01.2021 (1+2)	4048	1,659	4057	255,278	4066	-4075	431,676	4084	-
4	Net changes in 2021	4049	7,626	4058	-4067	-4067	-4076	7,626	4085	-
5	Balance as at 31.12.2021 (3+4)	4050	9,285	4059	255,278	4068	-4077	439,302	4086	-
6	Adjustments of material errors and changes in accounting policies	4051	-4060	-4060	-	4069	-4078	-4087	-4087	-
7	Restated opening balance as at 01.01. 2022 (5+6)	4052	9,285	4061	255,278	4070	-4079	439,302	4088	-
8	Net changes in 2022	4053	4062	4062	9,347	4071	-4080	4089	4089	9,347
9	Balance as at 31.03.2022 (7+8)	4054	9,285	4063	264,625	4072	-4081	429,955	4090	-

Tiziano Giovanni

Director

30 April 2023



**EXPLANATORY NOTES TO THE QUARTERLY
FINANCIAL STATEMENTS FOR THE PERIOD
ENDEND 31 MARCH 2023**

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2022

(All amounts are in 000 RSD, unless otherwise stated)

19. General information

Fintel Energija A.D. (hereinafter the **"Company"** or **"Fintel Energija"**) is a Serbian holding leading independent renewable energy generator in Serbia. The Company through its subsidiaries acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country.

The Company was incorporated as a closed joint stock company on 27 June 2007, under the business name PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD, by the company FINTEL ENERGIJA GROUP S.P.A, registration number 02658620402, as the sole shareholder (hereinafter the **"Principal Shareholder"**). Fintel Energia Group S.p.A. is 86,22% owned by Hopafi Srl.

Fintel Energia's registered office is located at Masarikova 5, Belgrade, Serbia.

At 31 March 2023, the Company's fully subscribed and paid up share capital amounted to RSD 4,057 thousand, consisting of 26,510,506 ordinary shares of RSD 0.153 each.

In 2018 the Company listed its shares on the stock market. The process of Initial Public Offering of the Company's shares ended on 30. October 2018, and during the offering period 1,510,506 shares were registered. Initial price on the stock market was RSD 500 per share.

The company's shares are traded on the organized market – Belgrade Stock Exchange. The symbol of the shares is FINT, and ISIN number is RSFINEE60549. The market capitalization of the Company as at 31 March 2023 is RSD 16,966,734 thousand (unit price per share of RSD 640).

Fintel Energia Group SpA, the majority shareholder of the Company, constitute a vertical operator in the integrated energy supply chain, which engages in the sale of electricity and natural gas in Italy and in the development and exploitation of renewable energy power plants (photovoltaic, wind and mini wind) in Italy and Serbia.

These stand-alone quarterly financial statements for the period ended 31 March 2023 have approved and authorized for issue by Director. The Company prepared these stand-alone financial statements based on and in accordance with the requirements of the laws and regulations of the Republic of Serbia where investments in subsidiaries in these stand-alone financial statements are stated as cost less any impairment.

FINTEL ENERGIJA AD, BEOGRAD

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS

FOR THE PERIOD ENDED 31 MARCH 2022

(All amounts are in 000 RSD, unless otherwise stated)

1. General information (Continued)

The company is the parent company of the Group, consisting of the following entities:

Name	Head office
Fintel Energija ad	Belgrade (Serbia)
MK-Fintel Wind ad	Belgrade (Serbia)
MK-Fintel Wind Holding doo	Belgrade (Serbia)
Energobalkan doo	Belgrade (Serbia)
Vetropark Ram doo	Belgrade (Serbia)
Vetropark Kula doo	Belgrade (Serbia)
Vetropark Torak doo	Belgrade (Serbia)
Fintel Energija Dev. doo	Belgrade (Serbia)
MK-Fintel Wind Dev. doo	Belgrade (Serbia)
Vetropark Lipar doo	Belgrade (Serbia)
Vetropark Lipar 2 doo	Belgrade (Serbia)
Vetropark Project Torak doo	Belgrade (Serbia)
Fintel Energija Dev. Ltd	Nicosia (Cyprus)
Vetropark Torak Ltd	Nicosia (Cyprus)
Staklenik Jedan d.o.o.	Belgrade (Serbia)
Staklenik Dva d.o.o.	Belgrade (Serbia)
Staklenik Tri d.o.o.	Belgrade (Serbia)
Staklenik Četiri d.o.o.	Belgrade (Serbia)
Staklenik Pet d.o.o.	Belgrade (Serbia)

2. Summary of accounting policies and standards adopted

2.1 Basis of presentation

The Company maintains its books and records in accordance with the current Accounting Law of the Republic of Serbia (hereinafter referred to as "the Law"), as well as other regulations issued by the Ministry of Finance of the Republic of Serbia. The regulations of the Republic of Serbia that apply to the Company's financial statements as of and for the year ended December 31, 2022 deviate from IFRS and IAS in the following aspects of financial reporting:

- The company has compiled these financial reports in accordance with the requirements of the Rulebook on the accounting framework and the content of accounts in the accounting framework for economic companies, cooperatives and entrepreneurs (Official Gazette of the Republic of Serbia No. 89/2020) and the format prescribed by the Rulebook on the content and form of financial statement forms and the content and form of the statistical report form for economic companies, cooperatives and

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2022

(All amounts are in 000 RSD, unless otherwise stated)

entrepreneurs ("Official Gazette of RS", No. 89/2020), which deviates from the format defined in IAS 1 (revised) - "Presentation of financial statements" and IAS 7 - "Report on cash flows".

- Decision of the Ministry of Finance of the Republic of Serbia no. 401-00-4980/2019-16 of November 21, 2019 (Official Gazette of the Republic of Serbia No. 92/2019) establishes that the official standards are official translations of the International Financial Reporting Standards, which include the Conceptual Framework for Financial Reporting, the basic texts of the International Accounting Standards standards (IAS), basic texts of IFRS issued by the International Accounting Standards Board, as well as interpretations issued by the Committee for the Interpretation of Accounting Standards in the form in which they were issued, i.e. adopted and which do not include bases for conclusions, illustrative examples, guidelines, comments, opposing opinions, elaborated examples and other supplementary explanatory material that can be adopted in connection with the standards or interpretations, unless it is expressly stated that it is an integral part of the standards or interpretations.
- Decision of the Ministry of Finance of the Republic of Serbia no. 401-00-4351/2020-16 of September 10, 2020 (Official Gazette of the Republic of Serbia No. 123/20 125/20) of the new translated standards were published IFRS 16: Leasing and interpretation of IFRIC 23 - Uncertainty regarding the treatment profit tax. These translations begin to be applied for financial statements prepared on December 31, 2021, with the possibility of application when preparing financial statements on December 31, 2020.

Accordingly, and bearing in mind the potentially material effects that the deviations of the accounting regulations of the Republic of Serbia from IFRS and IAS can have on the reality and objectivity of the Company's financial statements, the attached financial statements cannot be considered financial statements prepared in accordance with IFRS and IAS.

The attached financial statements represent individual financial statements that include receivables, liabilities, operating results, changes in other results, changes in capital and cash flows of the Company. The company has compiled these individual financial statements in accordance with the deadlines prescribed by the Accounting Act of the Republic of Serbia. The Company also prepares consolidated financial statements for the Company and its related parties (the Group) with a prescribed deadline of April 30, 2023. Users of these financial statements should read them together with the consolidated financial statements of the Group as at and for the year ended 31 December 2022, in order to obtain complete information about the financial position, results of operations and changes in the financial position of the Group as a whole. The method of recognition of equity investments in subsidiaries is shown in note 3, and details of investments in subsidiaries are shown in note 8.

Compiling financial statements in accordance with the Accounting Law of the Republic of Serbia requires the application of certain key accounting estimates. It also requires management to use its judgment in applying the Company's accounting policies. Areas that require judgment of a greater degree or greater complexity, i.e. areas in which assumptions and estimates have material significance for the financial statements are disclosed in Note 3.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2022

(All amounts are in 000 RSD, unless otherwise stated)

2. Summary of accounting policies and standards adopted (Continued)

2.1 Basis of presentation (Continued)

The Company does not disclose information which would substantially duplicate the disclosures contained in its audited Financial Statements for 2021, such as significant accounting policies, significant estimates and judgements, financial risk disclosures or disclosures of financial line items, which have not changed significantly in amount or composition. Management of the Company believes that the disclosures in these Interim Condensed Financial Statements are adequate to make the information presented not misleading if these Interim Condensed Financial Statements are read in conjunction with the Company's Financial Statements for 2022.

The results for the three month period ended 31 March 2023 are not necessarily indicative of the results expected for the full year. The Company as a whole is not subject to significant seasonal fluctuations.

2.2 Changes in significant accounting policies

Significant accounting policies, judgements and estimates applied while preparing these Interim Condensed Financial Statements are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2022.

2.3 Going concern

The Company's forecasts and projections, taking account of reasonably possible changes in trading performance, show that the Company should be able to operate within the level of its current facilities. Bearing in mind the foregoing, management considers that the Company has adequate resources to continue in operational existence for the foreseeable future. The Company therefore continues to adopt the going concern basis in preparing its quarterly stand-alone financial statements.

2.4 Foreign currency translation

Functional and presentation currency

Items included in the financial statements of the Company are measured and presented in Serbian dinars (RSD). Dinar represents the official reporting currency in the Republic of Serbia.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rate prevailing at the date of the transaction or valuation where items are re-measured. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the income statement, except when deferred in equity as qualifying cash flow hedges and qualifying net investment hedges.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2022

(All amounts are in 000 RSD, unless otherwise stated)

3. IFRS 8: segment information

Based on the fact that Company operates only in the wind renewable energy sector and operations are essentially in Serbia, hence there is only one reportable segment.

4. Information on guarantees issued, commitments and other contingent liabilities

a) Guarantees issued

There were no issued guarantees.

b) Other

There were no other contingent liabilities of the Company.

STATEMENT OF FINANCIAL POSITION

5. Investments in subsidiary

Investments in subsidiary are detailed as follow:

- RSD 16,009 thousand for 54% owned in of MK-Fintel Wind AD(RSD 16.009 thousand at 31 December 2019).
- RSD 5 thousand for 54% owned in of MK-Fintel Wind Holding Doo (RSD 5 thousand at 31 December 2019).
- RSD 200 for 100% owned in Fintel Energija Development Doo(RSD 200 at 31 December 2019).

6. Long-term financial investments in parents and subsidiaries

Long-term financial liabilities - parent and subsidiary legal entities amount to RSD 1,527,165 thousand and refer to financing given to subsidiary legal entities MK-Fintel Wind AD (RSD 1,390,096 thousand March 31, 2023), MK-Fintel Wind Holding Doo (RSD 70,540 thousand on March 31, 2023), MK Fintel Wind Development d.o.o. (RSD 5,067 thousand on March 31, 2023), Lipar (RSD 31,083 thousand on March 31, 2023), Lipar 2 (RSD 15,717 thousand on on March 31, 2023), Project Torak (RSD 7,859 thousand on March 31, 2023), Fintel Energija Development (RSD 5,161 thousand on March 31, 2023), Viafast (RSD 469 thousand on March 31, 2023.), Greenhouse 1 (RSD 235 thousand on March 31, 2023), Greenhouse 2 (RSD 235 thousand on March 31, 2023), Greenhouse 3 (RSD 235 thousand on March 31, 2023), Greenhouse 4 (RSD 235 thousand on March 31, 2023) and Staklenik 5 (RSD 235 thousand on March 31, 2023).

Summary of given loans, with maturities in the following table:

Recipient of the loan	Amount 31.03.2022 EUR	Amount 31.03.2022 RSD	Maturity
MK Fintel Wind ad	11,851,449	1,390,095,563	2030
MK Fintel Wind Holding d.o.o.	601,400	70,540,191	2026
MK Fintel Wind Development d.o.o.	43,200	5,067,071	2026
Lipar	265,000	31,082,725	2024
Lipar 2	134,000	15,717,302	2024
Project Torak	67,000	7,858,651	2024
Fintel Energija Development	44,000	5,160,905	2024

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2022

(All amounts are in 000 RSD, unless otherwise stated)

Viafast	4,000	469,173	2024
Staklenik 1	2,000	234,587	2024
Staklenik 2	2,000	234,587	2024
Staklenik 3	2,000	234,587	2024
Staklenik 4	2,000	234,587	2024
Staklenik 5	2,000	234,587	2024
Total	13,020,049	1,527,164,513	

7. Short-term loans and investments – parent companies and subsidiaries

Short-term loans and placements - parent and subsidiary legal entities, amount to RSD 1,642 thousand and refer to financing given to subsidiaries Lipar Doo (RSD 1,407 thousand as of March 31, 2023) and Punware Doo (RSD 235 thousand as of March 31, 2023).

Summary of given loans, maturities in the following table:

Recipient of the loan	Amount 31.03.2022 RSD	Amount 31.03.2022 EUR	Maturity
VP Lipar d.o.o.	1,407,519	12,000	2023
Punware d.o.o.	234,587	2,000	2023
Total	1,642,106	14,000	

8. Cash and cash equivalents

“Cash and cash equivalents” at 31 March 2023 and 31 December 2022 are detailed as follows:

<i>RSD thousand</i>	31 March 2023	31 December 2022
Current account		
- in dinars	20,500	4,683
- in foreign currency	40	40
Cash and cash equivalents	20,540	4,723

The fair value of cash and cash equivalents coincides with the carrying amount thereof.

For the purpose of the preparation of the statement of cash flows, investing and financing transactions that did not require the use of cash or cash equivalents have been excluded.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2022

(All amounts are in 000 RSD, unless otherwise stated)

9. Other short-term receivables

“Other short-term receivables” of RSD 15,111 thousand at 31 March 2023 (RSD 14,910 thousand at 31 December 2022) are detailed in the following table:

<i>RSD thousand</i>	31 March 2023	31 December 2022
Other receivables	10,877	10,676
Receivables for prepaid CIT	4,224	4,224
Receivables for prepaid other taxes & contributions	10	10
Total	15,111	14,910

10. Equity

Equity at 31 March 2023 and 31 December 2022 is detailed in the following table:

<i>RSD thousand</i>	31 March 2022	31 December 2021
Share capital	4,057	4,057
Share premium	681,237	681,237
Retained profit from previous years	9,286	7,626
Retained profit from current period	-	1,659
Loss from previous years	(255,278)	(255,277)
Loss from current period	(9,347)	-
TOTAL EQUITY	429,955	439,302

The equity components and changes therein are detailed below:

Share capital

As of 31 March 2023, the Company's fully subscribed and paid up share capital amounted to RSD 4,056,524 (RSD 4,056,524 as at 31 December 2022) consisting of 26,510,506 ordinary shares with nominal value of RSD 0.153 each.

Share premium

At 31 March 2023, such Reserve includes the share premium resulting from the capital increase related to the IPO of the Company on the Prime Listing Segment of the Belgrade Stock Exchange. The share premium worths RSD 755,022 Thousands (equivalent to RSD 499,847 per each new share issued by the Company). Such value is reported net of the IPO related costs.

Retained earnings/(Losses)

These consist of earnings/(Losses) from previous years. They also include net profit/(losses) for the current year.

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2022

(All amounts are in 000 RSD, unless otherwise stated)

11. Long and short term loans and borrowings from parent and subsidiaries

Loans and borrowings to parent and subsidiaries of RSD 1,203,162 thousand as at 31 March 2023 (RSD 1,265,201 thousand at 31 December 2022), mainly consist of revocable loans to be repaid to the Ultimate Parent company Fintel Energiya Group Spa that were granted for the benefit of Fintel Energiya. The loan of EUR 9,162,747 is interest bearing, interest is from 3% to 6%. Other loans are non-interest bearing. The loans are due in 2023.

12. Trade payables

Trade payables amounted to RSD 16,470 thousand at 31 March 2023 (RSD 35,508 thousand at 31 December 2022) consist mainly of payables for invoice to be received from the Parent Company for management fee services.

13. Short-term accruals

Accruals amounted to RSD 202,682 thousand at 31 March 2023 (RSD 196,878 thousand at 31 December 2022) consist mainly of interests on shareholders loan due to Fintel Energiya Group SpA.

INCOME STATEMENT

14. Intangible expenses

Non-production costs amount to RSD 7,884 thousand for three-month ended 31 March 2023 relate to accounting services and management fee costs (invoices issued in according management fee contract).

15. Finance income

Finance income for three-month period ended 31 March 2023 and 2022 are detailed as follows:

	01.01.-31.03.2023	01.01.-31.03.2022
FINANCIAL INCOME INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	10,535	13,212
INCOME FROM INTEREST		-
FX GAINS AND POSITIVE EFFECTS OF CURRENCY CLAUSE	387	487
OTHER FINANCIAL INCOME		-
Total	10,922	13,699

16. Finance expenses

Finance expenses for three-month period ended 31 March 2023 and 2022 are detailed as follows:

	01.01.-31.03.2023	01.01.-31.03.2022
FINANCIAL EXPENSES INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	10,512	11,005
COSTS OF INTEREST	26	7
FX LOSSES AND NEGATIVE EFFECTS OF CURRENCY CLAUSE	474	1,893
OTHER FINANCIAL COSTS		0
Total	11,012	12,904

17. Earnings/(loss) per share

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2022

(All amounts are in 000 RSD, unless otherwise stated)

The basic result per share has gone from a loss per share of RSD 0.34 for three-month period ended 31 March 2021 to loss per share of RSD 0.35 for the period ended 31 March 2023. It has been computed by dividing the Group's net result by the number of Fintel Energija shares outstanding in the years in question (number of shares outstanding of 26,511 thousand).

There were no dilutive effects at 31 March 2023. Accordingly, diluted earnings per share thus coincide with basic earnings per share.

18. Related party transactions

As previously indicated, the Company is a subsidiary of Fintel EnergiaGroup SpA,

A summary is provided below of the Group's transactions with related parties at 31 March 2023 and 31 December 2022. All transactions with related parties are entered into at market value.

As of 31 March 2023 and 31 December 2022 the outstanding balances with related parties were as follows:

At 31 March 2023				
<i>RSD thousand</i>	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
Short-term loans	-	-	1,642	1,642
Long-term loans	-	-	1,527,165	1,527,165
Other current assets	-	-	270,294	270,294
Other current liabilities	(202,682)	-	-	(202,682)
Trade payables	(13,448)	-	-	(13,448)
Shareholder's loan	(1,203,162)	-	-	(1,203,162)
Total	(1,419,292)	-	1,799,101	379,809

At 31 March 2022				
<i>RSD thousand</i>	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
Short-term loans	-	-	120,753	120,753
Long-term loans	-	-	1,488,752	1,488,752
Other current assets	-	-	230,733	230,733
Other current liabilities	(163,915)	-	-	(163,915)
Trade payables	(91,059)	-	-	(91,059)
Shareholder's loan	(1,187,426)	-	-	(1,187,426)
Total	(1,442,400)	-	1,840,238	397,838

FINTEL ENERGIJA AD, BEOGRAD
EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS
FOR THE PERIOD ENDED 31 MARCH 2022

(All amounts are in 000 RSD, unless otherwise stated)

18. Related party transactions (Continued)

For three-month period ended 31 March 2023 and 2022 the following transactions occurred with related parties:

At 31 March 2023				
<i>RSD thousand</i>	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
Selling, general and administrative expenses	(7,091)			(7,091)
Finance income			10,535	10,535
Dividends				
Finance expense	(10,512)			(10,512)
Total	(17,603)		10,535	(7,067)
At 31 March 2022				
<i>RSD thousand</i>	Parent Company	Parent's subsidiaries and associates	Subsidiaries	Total
Selling, general and administrative expenses	(7,118)			(7,118)
Finance income			13,212	13,212
Dividends	(11,005)			(11,005)
Finance expense	(18,123)		13,212	(4,911)
Total	(7,118)			(7,118)

19. Significant subsequent events

There were no events occurring after the balance sheet date that could require a correction of the quarterly financial statements as at 31 March 2023, nor disclosure in the Notes to the quarterly financial statements of the Company.

Legal representative:

The person responsible for the preparation of stand alone quarterly financial statements:



**QUARTERLY BUSINESS REPORT
FOR THE PERIOD ENDED
31 MARCH 2023**

FINTEL ENERGIJA AD, BEOGRAD

Content

1. Summary of the business activities	3
2. Presentation of development and activities of the legal entity, personnel structure	5
3. Environmental protection	5
4. Planned future development	5
5. Significant transactions with related parties	6
6. Goals and policies in connection with managing financial risks, credit risks, liquidity risk and market risk	6

QUARTERLY BUSINESS REPORT FOR THE PERIOD
ENDED 31 MARCH 2022**1. Summary of the business activities*****Identification data***

Business name: PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD

Seat: Belgrade

Address: Masarikova 5

Company Identification Number: 20305266

Tax Identification Number: 105058839

Date of incorporation: 27 June 2007

Persons authorized to represent: Tiziano Giovannetti

Website: www.fintelenergija.rs

Core business activity

Description and code of the core business activity: 3511 – Production of electrical energy.

Business activities

Fintel Energija A.D. (hereinafter the “**Company**” or “**Fintel Energija**”) and its subsidiaries (together, “**Fintel Group**” or the “**Group**”) is the leading independent renewable energy generator in Serbia. The Company and the Group acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country. The Group sells its power output through offtake arrangements (Power Purchase Agreement or the “PPA”) to JP Elektroprivreda Srbije (“EPS”) and does not supply electricity directly to the retail customers.

Organizational structure

By aligning corporate bodies and documents with the Companies Law (“Official Gazette of the RS” no. 36/2011, 99/2011, 83/2014, - other law, and 5/2015, 44/2018 and 95/2018) the Company has the following internal organizational structure: Shareholder Assembly and Board of Directors.

QUARTERLY BUSINESS REPORT FOR THE PERIOD
ENDED 31 MARCH 2022

1. Summary of the business activities (Continued)

Subsidiaries

The Company act as a holding company of the following subsidiaries:

- MK-Fintel Wind AD Beograd, ID number 20392126, whereby the Company holds 54,00% of the share capital ("**MK Fintel a.d.**", "), while the remaining 46,00% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- MK-Fintel Wind Holding d.o.o. za holding poslove Beograd, ID number 21280275, whereby the Company holds 54,00% of the share capital ("**MK Fintel Holding d.o.o.**"), while the remaining 46,00% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- Fintel Energija development d.o.o. Beograd, ID number 21522732 ("**Fintel Energija Development**"), whereby the Company holds 100,00% of the share capital,

MK-Fintel Wind Holding d.o.o. holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Kula d.o.o. Beograd, ID number 20901659 – SPV established for the project wind farm Kula ("**Kula**");
- Energobalkan d.o.o. Beograd, ID number 20833122 – SPV established for the project wind farm La Piccolina ("**Energobalkan**").

Fintel Energija Development d.o.o. holds:

- Fintel Energija Development Ltd Cyprus, ID number HE 419780 ("**Fintel Energija Development Cyprus**"), whereby the Company holds 100,00% of the share capital;
- MK-Fintel Wind Development d.o.o. Beograd, ID number 21528536 ("**MK-Fintel Wind Development**"), whereby the Company holds 54,00% of the share capital;
- Lipar d.o.o. Beograd, ID number 21452149 ("**Lipar**"), whereby the Company holds 100,00% of the share capital;
- Lipar 2 d.o.o. Beograd, ID number 21452122 ("**Lipar 2**"), whereby the Company holds 100,00% of the share capital.

MK-Fintel Wind Development holds 100% in the following subsidiaries:

- Vetropark Torak d.o.o. Beograd, ID number 21040339 ("**Torak**");
- Vetropark Ram d.o.o. Beograd, ID number 20927119 ("**Ram**").

Fintel Energija Development Ltd holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Torak Ltd Cyprus, ID number HE 423070;

The following companies are 100% owned through Cyprus vehicles:

- Project Torak d.o.o. Beograd, ID number 21459631 ("**Project Torak**");

**QUARTERLY BUSINESS REPORT FOR THE PERIOD
ENDED 31 MARCH 2022****1. Summary of the business activities (Continued)*****Information about the management of the company***

Members of Board of Directors:

- ✓ Claudio Nardone, President
- ✓ Tiziano Giovannetti
- ✓ Giulio Moreno
- ✓ Tamara Mladenović
- ✓ Jovan Purar

2. Presentation of development and activities of the legal entity, personnel structure

Fintel Energija is a pionir in the production of electrical energy from wind power in the territory of the Republic of Serbia. Currently the total installed capacity of all wind turbines in Serbia is 398 MW, of which 85.5 MW is held in the ownership of the Company (21,5%). Out of the total current quota for construction of wind farms under preferential conditions, which is 500 MW, Fintel has been granted the right to build wind farms of a total capacity of 85.5 MW (17,1%).

Personnel structure

The employees in the company have the appropriate qualifications, knowledge and experience necessary for the quality performance of the services provided by the Company. In addition to the Director, the Company has further 14 employees its subsidiaries who work mainly on maintenance of existing wind farms.

3. Environmental protection

Fintel Energija contributes to environmental protection mainly through investing in construction of capacities for production of electrical energy from renewable sources (green energy). Construction of wind farms significantly reduces CO2 emissions as one of the leading harmful factors that affect the environment.

4. Planned future development

As of December 2021, the Group has increased its production of electrical energy from wind of 85.5 MW, through the construction of three projects, "Kula", "La Piccolina" and "Kosava phase I". The Group also has ongoing further onshore wind farms development of above 1 GW. The pipeline is being actively developed and projects are continuously progressed through the development and obtaining the appropriate regulatory consents. Projects are all developed in accordance with the "gateway" approval process, so the pace of development will depend on a number of internal and external factors. Out of the ongoing project, the project that has most advanced is Kosava Phase II - a project that obtained all licenses and that plans to have 15 turbines with capacity of up 70.0 MW, subject to turbine selection. which is estimated to become fully operational in the financial year 2024.

**QUARTERLY BUSINESS REPORT FOR THE PERIOD
ENDED 31 MARCH 2022****4. Planned future development (Continued)**

The growth of the Company's and Group's business will be driven primarily by the build of the Company's Development Pipeline Business, comprising approximately 1.146 MW of total capacity. Out of this amount, 125 MW is at an advanced development stage (building permits has been obtained for 80 MW, including 70 MW under construction) and approximately 1.066 MW where planning applications will be soon submitted or were submitted already).

The Company is targeting in total between 180 MW and 230 MW of installed capacity through organic growth of its Wind Development Pipeline Business over the next three years. The Directors expect to finance approximately 80 or 90% of these investments through loans, while the remaining funds are to be financed through subordinated debt or Company's cash flow. It is the Directors' intention to take a flexible approach to the development of the Company's Wind Development Pipeline Business, in order to deliver growth without compromising the Company's ability to pay out dividends in line with its dividend policy. Even though the focus of the Group is on organic growth, growth through acquisitions would be considered on an opportunistic basis.

5. Significant transactions with related parties

The representation of the Company's relations with related parties is presented in point 18 of the Notes to the Financial Statements for the period ended 31 March 2023.

In the first quarter of 2023, there were no significant transactions of the Company with related parties.

6. Goals and policies in connection with managing financial risks, credit risks, liquidity risk and market risk

The coordination and monitoring of key financial risks is carried out by the central treasury department of the Principal Shareholder Company, which provides guidelines for the management of various types of risk and for the use of financial instruments. The main features of Fintel Group's risk management policy are:

- central determination of operational risk management guidelines concerning market, liquidity and cash flow risks;
- monitoring of results achieved;
- diversification of commitments/obligations and of the product portfolio.

Above mentioned Financial risk management procedures are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2022.


Tiziano Giovannetti
Director





FINTEL ENERGIJA AD

STATEMENT BY PERSONS RESPONSIBLE FOR REPORT PREPARATION

To the best of our knowledge, Quarterly Financial Statements of the Fintel Energija a.d. for period ended 31 March 2023 were prepared in compliance with the relevant International Financial Reporting Standards and these present authentic and objective information about assets, liabilities, financial position and operations, profit and losses, cash flows and changes in equity of the Public Company, including those of the Companies included in the Statements.

Legal representative:

Fintel Energija a.d.

Director



Tiziano Giovannetti

