



**FINTEL ENERGIJA AD**

**CONSOLIDATED HALF-YEAR REPORT OF  
FINTEL ENERGIJA A.D.  
FOR PERIOD ENDED 30 JUNE 2023**

**Belgrade, August 2023.**



Pursuant to Article 52 of the Law on Capital Market (RS Official Gazette, No. 31/2011, 112/2015, 108/2016 and 9/2020) and pursuant to Article 5 of the Rulebook on the Content, Form and Method of Publication of Annual, Half-Yearly and Quarterly Reports of Public Companies (RS Official Gazette, No. 14/2012, 5/2015, 24/2017 and 14/2020), Fintel Energija ad from Belgrade (registration number 20305266) hereby publishes the following:

## **CONSOLIDATED HALF-YEAR REPORT OF FINTEL ENERGIJA A.D. FOR PERIOD ENDED 30 JUNE 2023**

### **CONTENT**

- 1. CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS OF FINTEL ENERGIJA A.D. FOR PERIOD ENDED 30 JUNE 2023 (Consolidated Balance Sheet, Consolidated Income Statement, Consolidated Report on Other Income, Consolidated Cash Flow Statement, Consolidated Statement of Changes in Equity, Notes to Consolidated Half-Year Financial Statements)**
  
- 2. HALF-YEAR BUSINESS REPORT**  
  
(Note: Business Report and Consolidated Business Report are presented as one report, containing information of significance for the economic overview)
  
- 3. STATEMENT BY THE PERSONS RESPONSIBLE FOR PREPARATION OF REPORTS**





**CONSOLIDATED HALF-YEAR FINANCIAL  
STATEMENTS FOR THE PERIOD  
ENDED 30 JUNE 2023**

**FINTEL ENERGIJA AD, BEOGRAD**

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## CONSOLIDATED FINANCIAL STATEMENTS

<b>CONSOLIDATED HALF-YEAR BALANCE SHEET</b>				
In RSD thousand				
POSITION	AOP	Note	30 june 2023 (unaudited)	31 ddecember 2022
<b>ASSETS</b>				
<b>A. SUBSCRIBED AND UNPAID CAPITAL</b>	0001		1	1
<b>B. NON-CURRENT ASSETS (0003 + 0009 + 0018 + 0028)</b>	0002		12,352,253	12,672,885
<b>I. INTANGIBLE ASSETS (0004 + 0005 + 0006 + 0007 + 0008 )</b>	0003			-
1. Development investments	0004			
2. Concessions, patents, licenses, trademarks, software and other intangible assets	0005			
3. Goodwill	0006			
4. Intangible assets leased and intangible assets in preparation	0007			
5. Advances for intangible assets	0008			
<b>II. PROPERTY, PLANT AND EQUIPMENT (0010+0011 + 0012 + 0013 + 0014 + 0015 + 0016 )</b>	0009		11,824,771	12,077,750
1. Land and buildings	0010	5	4,323,809	4,339,457
2. Machinery and equipment	0011	5	7,410,151	7,649,657
3. Investment property	0012			
4. Property, plant and equipment leased and property, plant and equipment under construction	0013	5	90,811	88,636
5. Other property, plant and equipment and investing in third-party property, plant and equipment	0014			
6. Advances for property, plant and equipment in the country	0015			
7. Advances for property, plant and equipment foreign	0016			
<b>III. BIOLOGICAL ASSETS</b>	0017			-
<b>IV. LONG-TERM FINANCIAL INVESTMENTS AND LONG-TERM RECEIVABLES (0019+0020+0021+0022+0023+0024+0025 + 0026 + 0027)</b>	0018		527,482	595,135
1. Equity investments in legal entities (excluding equity investments valued using the equity method)	0019			
2. Equity investments that are valued using the equity method	0020			
3. Long-term investments to parent companies, to subsidiaries and to other associated companies in the country	0021		8,042	75,333
4. Long-term investments to parent companies, to subsidiaries and to other associated companies abroad	0022			
5. Long-term investments (loans and credits) in the country	0023			
6. Long-term investments (loans and credits) abroad	0024			
7. Long-term financial investments (securities valued at amortized cost)	0025			
8. Own shares purchased	0026			
9. Other long-term investments and receivables	0027	6	519,440	519,802
<b>V. LONG-TERM PREPAYMENTS AND ACCRUED INCOME</b>	0028		-	-
<b>C. DEFERRED TAX ASSETS</b>	0029	7	23,360	14,398

## CONSOLIDATED FINANCIAL STATEMENTS

<b>CONSOLIDATED HALF-YEAR BALANCE SHEET (CONTINUED)</b>				
(In RSD thousand)				
POSITION	AOP	Note	30 june 2023 (unaudited)	31 december 2022
<b>D. CURRENT ASSETS</b>				
<b>(0031+0037+0038+0044+0048+0057+0058)</b>	<b>0030</b>		<b>1,695,376</b>	<b>-</b>
<b>I. INVENTORIES ( 0032+0033+0034+0035+0036)</b>	<b>0031</b>		<b>17,088</b>	<b>16,306</b>
1. Materials, spare parts, tools and supplies	0032		7,312	7,312
2. Work in progress and unfinished services	0033			
3. Goods	0034			
4. Advances paid to suppliers for stock and services in country	0035		8,948	8,910
5. Advances paid to suppliers for stock and services - abroad	0036		828	84
<b>II. FIXED ASSETS HELD FOR SALE AND CESSATION OF OPERATIONS</b>	<b>0037</b>			
<b>III. RECEIVABLES FROM SALES (0039+0040+0041+0042+0043)</b>	<b>0038</b>		<b>337,877</b>	<b>376,952</b>
1. Trade receivables - domestic	0039	8	337,877	376,952
2. Trade receivables - foreign	0040			
3. Trade receivables domestic - parent companies, subsidiaries and other related parties	0041			
4. Trade receivables foreign - parent companies, subsidiaries and other related parties	0042			
5. Other trade receivables	0043			
<b>IV. OTHER SHORT-TERM RECEIVABLES (0045+0046+0047)</b>	<b>0044</b>		<b>252,333</b>	<b>222,907</b>
1. Other receivables	0045	10	45,379	210,669
2. Receivables for prepaid CIT	0046	10	205,415	10,699
3. Receivables for prepaid other taxes & contributions	0047	10	1,539	1,539
<b>V. SHORT- TERM FINANCIAL INVESTMENTS ( 0049+0050+0051+0052+0053+0054+0055+0056)</b>	<b>0048</b>		<b>14</b>	<b>14</b>
1. Short-term loans and investments - parent and subsidiaries	0049			
2. Short-term loans and investments - other related parties	0050			
3. Short-term loans, borrowings and investments - domestic	0051			
4. Short-term loans, borrowings and investments - foreign	0052			
5. Securities valued at amortized cost	0053			
6. Financial instrument valued at fair value	0054			
7. Bought up own shares	0055			
8. Other Short-term financial investments	0056		14	14
<b>VI. CASH AND CASH EQUIVALENTS</b>	<b>0057</b>	<b>9</b>	<b>797,051</b>	<b>203,183</b>
<b>VII. SHORT-TERM ACCRUALS</b>	<b>0058</b>	<b>10</b>	<b>291,013</b>	<b>602,156</b>
<b>E. TOTAL ASSETS = OPERATING ASSETS (0001 + 0002 + 0029+0030)</b>	<b>0059</b>		<b>14,070,990</b>	<b>14,108,802</b>
<b>F. OFF-BALANCE SHEET ASSETS</b>	<b>0060</b>		<b>55,127</b>	<b>55,127</b>



## CONSOLIDATED FINANCIAL STATEMENTS

<b>CONSOLIDATED HALF-YEAR BALANCE SHEET (CONTINUED)</b>				
(In RSD thousand)				
POSITION	AOP	Note	30 june 2023 (audited)	31 december 2022
<b>EQUITY AND LIABILITIES</b>				
<b>A. EQUITY (0402 + 0403+0404+0405+0406-0407+0408+0411-0412) ≥ 0</b>	<b>0401</b>	<b>11</b>	<b>2,467,214</b>	<b>1,970,062</b>
I. SHARE CAPITAL	0402	11	4,057	4,057
II. SUBSCRIBED CAPITAL UNPAID	0403			
III. SHARE ISSUING PREMIUMS	0404	11	681,237	681,237
IV. RESERVES	0405		-	
<b>V. POSITIVE REVALUATION RESERVES AND UNREALIZED GAINS ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS</b>	<b>0406</b>		<b>-</b>	
<b>VI. UNREALIZED LOSSES ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS</b>	<b>0407</b>	<b>11</b>	<b>200,352</b>	<b>214,173</b>
<b>VII. UNDISTRIBUTED PROFIT (0409 + 0410)</b>	<b>0408</b>		<b>1,066,717</b>	<b>825,276</b>
1. Retained profit from previous years	0409	11	840,854	470,331
2. Retained profit from current year	0410	11	225,863	354,945
<b>VIII. PARTICIPATION WITHOUT CONTROL RIGHTS</b>	<b>0411</b>	<b>11</b>	<b>915,555</b>	<b>673,665</b>
<b>IX. LOSSES (0413 + 0414)</b>	<b>0412</b>		<b>-</b>	<b>-</b>
1. Losses of previous years	0413			
2. Losses of current year	0414			
<b>B. LONG-TERM LIABILITIES AND PROVISIONS (0416+0420+0428)</b>	<b>0415</b>		<b>8,230,672</b>	<b>8,442,798</b>
<b>I. LONG-TERM PROVISIONS (0417++0418+0419)</b>	<b>0416</b>		<b>99</b>	<b>99</b>
1. Provisions for employees benefits	0417		99	99
2. Provisions for costs in warranty period	0418		-	0
3. Other long-term provisions	0419		-	0
<b>II. LONGTERM LIABILITIES (0421+0422+0423+0424+0425+0426+0427)</b>	<b>0420</b>		<b>8,230,573</b>	<b>8,442,699</b>
1. Liabilities which can be converted into capital	0421		-	0
2. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic	0422	13	1,395,512	1,115,216
3. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - foreign	0423	12	14,871	14,079
4. Long-term loans, borrowings and liabilities based on leasing - domestic	0424	14	6,383,728	6,847,939
5. Long-term loans, borrowings and liabilities based on leasing - foreign	0425		-	
6. Liabilities for long-term securities	0426		-	
7. Other long term liabilities	0427	15	436,462	465,465
<b>III. LONG-TERM ACCRUALS</b>	<b>0428</b>			
<b>C. DEFERRED TAX LIABILITIES</b>	<b>0429</b>			
<b>D. LONG-TERM DEFERRED INCOME AND DONATIONS RECEIVED</b>	<b>0430</b>			

## CONSOLIDATED FINANCIAL STATEMENTS

### CONSOLIDATED HALF-YEAR BALANCE SHEET (CONTINUED)

(In RSD thousand)

POSITION	AOP	Note	30 june 2023 (unaudited)	31 december 2022
<b>E. SHORT-TERM PROVISIONS AND LIABILITIES</b> <b>(0432+0433+0441+0442+0449+0453+0454)</b>	<b>0431</b>		<b>3,373,104</b>	<b>3,695,942</b>
<b>I. SHORT TERM PROVISIONS</b>	<b>0432</b>		-	-
<b>II. SHORT-TERM FINANCIAL LIABILITIES</b> <b>(0434+0435+0436+0437+0438+0439+0440)</b>	<b>0433</b>		<b>2,086,661</b>	<b>2,445,678</b>
1. Short-term loans from parent companies, subsidiaries and other related parties - domestic	0434		5,861	297,929
2. Short-term loans from parent companies, subsidiaries and other related parties - foreign	0435	12	1,240,293	1,335,165
3. Liabilities based on loans and borrowings from entities other than domestic banks	0436	14	840,507	812,584
4. Liabilities based on loans and borrowings from domestic banks	0437		-	-
5. Loans, borrowings and liabilities foreign	0438		-	-
6. Liabilities for short-term securities	0439		-	-
7. Liabilities based on financial derivatives	0440		-	-
<b>III. RECEIVED ADVANCES, DEPOSITS AND GUARANTEES</b>	<b>0441</b>		<b>116</b>	<b>116</b>
<b>IV. LIABILITIES FROM BUSINESS OPERATIONS</b> <b>(0443+0444+0445+0446+0447+0448)</b>	<b>0442</b>	<b>16</b>	<b>434,288</b>	<b>464,473</b>
1. Trade payables - parent companies, subsidiaries and other related parties - domestic	0443		1,104	1,223
2. Trade payables - parent companies, subsidiaries and other related parties - foreign	0444		110,731	86,415
3. Trade payables - domestic	0445		311,849	369,023
4. Trade payables - foreign	0446		10,604	7,812
5. Obligations under bills of exchange	0447		-	-
6. Other business liabilities	0448		-	-
<b>V. OTHER SHORT-TERM LIABILITIES ( 0450+0451+0452)</b>	<b>0449</b>		<b>245,684</b>	<b>178,483</b>
1. Other short term liabilities	0450		104,520	98,127
2. Liabilities for VAT and other public revenues	0451		-	-
3. Liabilities for income tax	0452		141,164	80,356
<b>VI. LIABILITES FOR FIXED ASSETS AND ASSETS OF DISCOUNTING OPERATIONS HELD FOR SALE</b>	<b>0453</b>		-	-
<b>VII. SHORT-TERM ACCRUALS</b>	<b>0454</b>	<b>17</b>	<b>606,355</b>	<b>607,192</b>
<b>F. LOSS OVER CAPITAL (0415+ 0429+0430+0431-0059) ≥ 0 = (0407+0412-0402-0403-0404-0405-0406-0408-0411) ≥ 0</b>	<b>0455</b>		-	-
<b>G. TOTAL EQUITY AND LIABILITIES</b> <b>(0401+0415+0429+0430+0431-0455)</b>	<b>0456</b>		<b>14,070,990</b>	<b>14,108,802</b>
<b>H. OFF-BALANCE SHEET LIABILITIES</b>	<b>0457</b>		<b>55,127</b>	<b>55,127</b>

Tiziano Giovannetti  
Director

10.08.2023.



*The accompanying notes are an integral part of these Consolidated Financial Statements.*

## CONSOLIDATED FINANCIAL STATEMENTS

### CONSOLIDATED HALF-YEAR INCOME STATEMENT

In RSD thousand

POSITION	AOP	Note	Six-month period ended	
			30 June 2023 (unaudited)	2022 (unaudited)
<b>A. OPERATING REVENUES (1002 + 1005+1008+1009-1010+1011+1012)</b>	<b>1001</b>		<b>1,387,908</b>	<b>1,152,132</b>
<b>I. REVENUES OF SOLD GOODS (1003 + 1004 )</b>	<b>1002</b>		-	-
1. Income from the sale of goods - domestic market	1003		-	-
2. Income from the sale of goods - foreign market	1004		-	-
<b>II. REVENUES OF SOLD PRODUCTS AND SERVICES (1006+1007)</b>	<b>1005</b>		<b>1,387,908</b>	<b>1,152,132</b>
1. Income from the sale of products and services - domestic market	1006	18	1,387,908	1,152,132
2. Income from the sale of products and services - foreign market	1007			
III. INCOME FROM THE OWN USE OF PRODUCTS, SERVICES AND MERCHANDISE	1008			
IV. INCREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1009			
V. DECREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1010			
VI. OTHER OPERATING INCOME	1011			
VII. INCOME FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1012		-	-
<b>B. OPERATING EXPENSES (1014+1015+1016+1020+1021+1022+1023+1024)</b>	<b>1013</b>		<b>583,428</b>	<b>558,431</b>
I. COST OF GOODS SOLD	1014			
II. COST OF MATERIALS, FUEL AND ENERGY	1015		6,088	5,045
III. COST OF SALARIES, WAGES AND OTHER PERSONNEL EXPENSES (1017+1018+1019)	1016	19	21,351	17,725
1. Cost of salary and compensation of salary (gross employee)	1017		10,180	9,541
2. Costs of taxes and contributions on salaries and compensation of salaries (employer)	1018		4,946	5,237
3. Other personal expenses and remunerations	1019		6,225	2,947
IV. DEPRECIATION EXPENSES	1020	21	307,023	296,666
V. EXPENSES FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1021			
VIII. COSTS OF PRODUCTION SERVICES	1022	20	106,518	108,236
X. COSTS OF LONG-TERM PROVISIONS	1023			
XI. INTANGIBLE EXPENSES	1024	22	142,448	130,759
<b>C. OPERATING PROFIT (1001 - 1013) ≥ 0</b>	<b>1025</b>		<b>804,480</b>	<b>593,701</b>
<b>D. OPERATING LOSS (1013 - 1001) ≥ 0</b>	<b>1026</b>		-	-
<b>E. FINANCIAL REVENUE (1028+1029+1030+1031)</b>	<b>1027</b>		<b>57,606</b>	<b>4,841</b>
I. FINANCIAL INCOME INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1028	23	1,092	185
II. INCOME FROM INTEREST	1029	23	55,337	91
III. FX GAINS AND POSITIVE EFFECTS OF CURRENCY CLAUSE	1030	23	1,177	4,565
IV. OTHER FINANCIAL INCOME	1031			



# CONSOLIDATED FINANCIAL STATEMENTS

## CONSOLIDATED HALF-YEAR INCOME STATEMENT

In RSD thousand

POSITION	AOP	Note	Six-month period ended	
			2023 (unaudited)	2022 (unaudited)
<b>F. FINANCIAL EXPENSES (1033+1034+1035+1036)</b>	<b>1032</b>		<b>340,524</b>	<b>270,917</b>
I. FINANCIAL EXPENSES INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1033	24	39,385	41,178
II. COSTS OF INTEREST	1034	24	255,942	176,555
III. FX LOSSES AND NEGATIVE EFFECTS OF CURRENCY CLAUSE	1035	24	2,720	10,396
IV. OTHER FINANCIAL COSTS	1036	24	42,477	42,788
<b>G. PROFIT FROM FINANCING (1027 - 1032) ≥ 0</b>	<b>1037</b>		<b>-</b>	<b>-</b>
<b>H. LOSS FROM FINANCING (1032 - 1027) ≥ 0</b>	<b>1038</b>		<b>282,918</b>	<b>266,076</b>
I. INCOME FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1039		-	-
J. COSTS FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1040		-	-
K. OTHER INCOME	1041		558	6
L. OTHER COSTS	1042		2,205	2,019
<b>M. TOTAL INCOME (1001+1027+1039+1041)</b>	<b>1043</b>		<b>1,446,072</b>	<b>1,156,979</b>
<b>N. TOTAL COSTS (1013+1032+1040+1042)</b>	<b>1044</b>		<b>926,157</b>	<b>831,367</b>
<b>O. OPERATING PROFIT BEFORE TAX (1043-1044) ≥ 0</b>	<b>1045</b>		<b>519,915</b>	<b>325,612</b>
<b>P. OPERATING LOSS BEFORE TAX (11044-1043) ≥ 0</b>	<b>1046</b>		<b>-</b>	<b>-</b>
Q. NET PROFIT FROM DISCONTINUED OPERATIONS, THE EFFECTS OF CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1047		-	-
R. NET LOSS FROM DISCONTINUED OPERATIONS, LOSS CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1048		-	-
<b>S. PROFIT BEFORE TAX (1045-1046+1047-1048) ≥ 0</b>	<b>1049</b>		<b>519,915</b>	<b>325,612</b>
<b>T. LOSS BEFORE TAX (1046-1045+1048-1047) ≥ 0</b>	<b>1050</b>		<b>-</b>	<b>-</b>
<b>U. INCOME TAXES</b>				
I. TAX EXPENSES FROM THE PERIOD	1051		90,480	
II. DEFERRED TAX EXPENSE	1052			
III. DEFERRED TAX INCOME	1053	25	13,309	13,367
<b>V. EARNINGS OF EMPLOYER</b>	<b>1054</b>		<b>-</b>	<b>-</b>
<b>W. NET PROFIT (1049-1050-1051-1052+1053-1054) ≥ 0</b>	<b>1055</b>		<b>442,744</b>	<b>338,979</b>
<b>X. NET LOSS (1050-1049+1051+1052-1053+1054) ≥ 0</b>	<b>1056</b>		<b>-</b>	<b>-</b>
I. NET PROFIT BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1057		216,881	165,611
II NET PROFIT BELONGING TO PARENT COMPANY	1058		225,863	173,368
III. NET LOSS BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1059		-	-
IV. NET LOSS BELONGING TO PARENT COMPANY	1060			
<b>V. EAERNINGS PER SHARE</b>				
1. Basic earning per share	1061	26	8.52	6.54
2. Reduced (diluted) earnings per share	1062	26	8.52	6.54

Tiziano Giovannetti  
Director

10.08.2022.





# CONSOLIDATED FINANCIAL STATEMENTS

## CONSOLIDATED HALF-YEAR STATEMENT OF OTHER COMPREHENSIVE INCOME

In RSD thousand

POSITION	AOP	Note	Six-month period ended	
			30 June 2023. (unaudited)	2022. (unaudited)
<b>A. NET PROFIT/(LOSS)</b>				
I. PROFIT, NET (AOP 1055)	2001		442,744	338,979
II, LOSS, NET (AOP 1056)	2002		-	-
<b>B. OTHER COMPREHENSIVE PROFIT OR LOSS</b>				
<b>a) Items that will not be reclassified to profit or loss</b>				
1. Changes in the revaluation of intangible assets, property, plant and equipment				
a) increase in revaluation reserves	2003		-	-
b) decrease in revaluation reserves	2004		-	-
2. Actuarial gains (losses) of post employment benefit obligations				
a) gains	2005		-	-
b) losses	2006		-	-
4. Gains or losses arising from a share in the associate's other comprehensive profit or loss				
a) gains	2007		-	-
b) losses	2008		-	-
<b>b) Items that may be subsequently reclassified to profit or loss</b>				
1. Gains or losses on investments in equity instruments				
a) gains	2009		-	-
b) losses	2010		-	-
1. Gains or losses on the translation of financial statements of foreign operations				
a) gains	2011		-	-
b) losses	2012		-	-
2. Gains or losses on hedging instruments of net investments in foreign operations				
a) gains	2013		-	-
b) losses	2014		-	-
3. Gains and losses on cash flow hedges				
a) gains	2015		29,003	113,958
b) losses	2016		-	-
4. Gains or losses on securities that are measured at fair value through other comprehensive income				
a) gains	2017		-	-
b) losses	2018		-	-
<b>I. OTHER COMPREHENSIVE PROFIT BEFORE TAX (2003 + 2005 + 2007 + 2009 + 2011 + 2013 + 2015 + 2017) - (2004 + 2006 + 2008 + 2010 + 2012 + 2014 + 2016 + 2018) ≥ 0</b>	2019		29,003	113,958
<b>II. OTHER COMPREHENSIVE LOSS BEFORE TAX (2004 + 2006 + 2008 + 2010 + 2012 + 2014 + 2016 + 2018) - (2003 + 2005 + 2007 + 2009 + 2011 + 2013 + 2015 + 2017) ≥ 0</b>	2020		-	-
III. DEFERRED TAX EXPENSES FOR OTHER COMPREHENSIVE PROFIT OR LOSS FOR THE PERIOD	2021		4,350	17,094
IV. DEFERRED TAX REVENUE ON OTHER COMPREHENSIVE PROFIT OR LOSS FOR THE PERIOD	2022		-	-
<b>IV. TOTAL NET COMPREHENSIVE PROFIT (2019 - 2020 - 2021+2022) ≥ 0</b>	<b>2023</b>		<b>24,653</b>	<b>96,865</b>
<b>V. TOTAL NET COMPREHENSIVE LOSS (2020 - 2019 + 2021-2022) ≥ 0</b>	<b>2024</b>			
<b>C. TOTAL NET COMPREHENSIVE PROFIT</b>				
I. TOTAL COMPREHENSIVE PROFIT, NET (2001 - 2002 + 2023 - 2024) ≥ 0	2025		467,397	435,844
II. TOTAL COMPREHENSIVE LOSS, NET (2002 - 2001 + 2024 - 2023) ≥ 0	2026		-	-
<b>D. TOTAL NET COMPREHENSIVE PROFIT / (LOSS) (2028 + 2029) = AOP 2025 ≥ 0 or AOP 2026 &gt; 0</b>	2027		<b>467,397</b>	<b>435,844</b>
1. Attributable to shareholders	2028		13,312	52,307
2. Attributable to non-controlling interest	2029		11,340	44,558

Tiziano Giovannetti  
Director  
10.08.2022.



## CONSOLIDATED FINANCIAL STATEMENTS

### CONSOLIDATED HALF-YEAR STATEMENT OF CASH FLOWS

In RSD thousand

POSITION	AOP	Six-month period ended 30 June	
		2023. (unaudited)	2022. (unaudited)
<b>A. CASH FLOWS FROM OPERATING ACTIVITIES</b>			
<b>I. Cash inflow from operating activities (1-4)</b>	<b>3001</b>	<b>1,749,668</b>	<b>1,602,300</b>
1. Sales and advances received in the country	3002	1,612,218	1,602,300
2. Sales and advances received abroad	3003	-	-
3. Interest from operating activities	3004	-	-
4. Other inflow from operating activities	3005	137,450	-
<b>II. Cash outflow from operating activities (1-8)</b>	<b>3006</b>	<b>556,334</b>	<b>570,043</b>
1. Payments and prepayments to suppliers in the country	3007	170,440	220,014
2. Payments and prepayments to suppliers abroad	3008	-	-
3. Salaries, benefits and other personal expenses	3009	21,351	17,983
4. Interest paid in the country	3010	230,635	312,003
5. Interest paid abroad	3011	-	-
6. Income tax paid	3012	133,908	20,043
7. Payments for other public revenues	3013	-	-
8. Other outflows from operating activities	3014	-	-
<b>III. Net cash inflow from operating activities (I - II)</b>	<b>3015</b>	<b>1,193,334</b>	<b>1,032,257</b>
<b>IV. Net cash outflow from operating activities (II - I)</b>	<b>3016</b>	<b>-</b>	<b>-</b>
<b>B. CASH FLOWS FROM INVESTING ACTIVITIES</b>			
<b>I. Cash flows from investing activities (1-5)</b>	<b>3017</b>	<b>362</b>	<b>-</b>
1. Sale of shares	3018	-	-
2. Proceeds from sale of intangible assets, property, plant and equipment and biological assets	3019	-	-
3. Other financial investments	3020	362	-
4. Interest from investing activities	3021	-	-
5. Dividend received	3022	-	-
<b>II. Cash outflow from investing activities (1-3)</b>	<b>3023</b>	<b>249,669</b>	<b>79,397</b>
1. Acquisition of subsidiaries or other business	3024	-	-
2. Purchase of intangible assets, property, plant and equipment and biological assets	3025	249,669	53,784
3. Other financial investments	3026	-	25,613
<b>III. Net cash inflow from investing activities (I - II)</b>	<b>3027</b>	<b>-</b>	<b>-</b>
<b>IV. Net cash outflow from investing activities (II - I)</b>	<b>3028</b>	<b>249,306</b>	<b>79,397</b>

# CONSOLIDATED FINANCIAL STATEMENTS

## CONSOLIDATED HALF-YEAR STATEMENT OF CASH FLOWS (Continued)

In RSD thousand

POSITION	AOP	Six-month period ended	
		30 June 2023. (unaudited)	2022. (unaudited)
<b>C. CASH FLOWS FROM FINANCING ACTIVITIES</b>			
<b>I. Cash inflow from financing activities (1-7)</b>	<b>3029</b>	-	<b>544,941</b>
1. Increase in share capital	3030	-	-
2. Long-term borrowings in the country	3031	-	214,783
3. Long-term borrowings abroad	3032	-	330,158
4. Short-term borrowings in the country	3033	-	-
5. Short-term borrowings abroad	3034	-	-
6. Other long-term liabilities	3035	-	-
7. Other short-term liabilities	3036	-	-
<b>II. Cash outflow from financing activities (1-8)</b>	<b>3037</b>	<b>350,159</b>	<b>1,796,398</b>
1. Purchase of own shares	3038	-	-
2. Long-term borrowings in the country	3039	350,159	1,219,118
3. Long-term borrowings in abroad	3040	-	-
4. Short-term borrowings in the country	3041	-	533,578
5. Short-term borrowings country abroad	3042	-	-
6. Other liabilities	3043	-	-
7. Financial lease	3044	-	-
8. Dividend distribution	3045	-	43,702
<b>III. Net cash inflow from financing activities (I - II)</b>	<b>3046</b>		-
<b>IV. Net cash outflow from financing activities (II - I)</b>	<b>3047</b>	<b>350,159</b>	<b>1,251,457</b>
<b>D. TOTAL CASH INFLOW (3001 + 3017 + 3029)</b>	<b>3048</b>	<b>1,750,030</b>	<b>2,147,241</b>
<b>E. TOTAL CASH OUTFLOW (3006 + 3023 + 3037)</b>	<b>3049</b>	<b>1,156,162</b>	<b>2,445,838</b>
<b>F. NET CASH INFLOW (3048 - 3049) ≥ 0</b>	<b>3050</b>	<b>593,869</b>	-
<b>G. NET CASH OUTFLOW (3049 - 3048) ≥ 0</b>	<b>3051</b>	-	<b>298,597</b>
<b>H. CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR</b>	<b>3052</b>	<b>203,183</b>	<b>525,003</b>
<b>I. CURRENCY TRANSLATION GAINS ON CASH AND CASH EQUIVALENTS</b>	<b>3053</b>	-	-
<b>J. CURRENCY TRANSLATION LOSSES ON CASH AND CASH EQUIVALENTS</b>	<b>3054</b>	-	-
<b>K. CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR (3050-3051+3052+3053-3054)</b>	<b>3055</b>	<b>797,052</b>	<b>226,406</b>



## CONSOLIDATED FINANCIAL STATEMENTS

### CONSOLIDATED HALF YEAR STATEMENT OF CHANGES IN EQUITY

(unaudited)

In RSD thousand

Position	Description	AOP	Share capital	AOP	Other share capital	AOP	Subscribed but unpaid capital	AOP	Share premium and reserves
1	Balance as at 01.01.2022	4001	4,057	4010		4019		4028	681,237
2	Adjustments of material errors and changes in accounting policies	4002		4011		4020		4029	
3	Restated opening balance as at 01.01. 2022 ( +2)	4003	4,057	4012		4021		4030	681,237
4	Net changes in 2022	4004		4013		4022		4031	
5	Balance as at 31.12.2022 (3+4)	4005	4,057	4014		4023		4032	681,237
6	Adjustments of material errors and changes in accounting policies	4006		4015		4024		4033	
7	Restated opening balance as at 01.01.2023 ( 5+6)	4007	4,057	4016		4025		4034	681,237
8	Net changes in 2023	4008		4017		4026		4035	
9	Balance as at 30.06.2023 (7+8)	4009	4,057	4018		4027		4036	681,237



# CONSOLIDATED FINANCIAL STATEMENTS

## CONSOLIDATED HALF YEAR STATEMENT OF CHANGES IN EQUITY (CONTINUED)

(unaudited)

In RSD thousand

Position/Description	AOP	Cash flow hedge gain/(loss)	AOP	Retained earnings	AOP	Loss	AOP	Non- controlling interest	AOP	Total	AOP	LOSS EXCEEDING EQUITY
1 Balance as at 01.01.2022	4037	(139,721)	4046	470,385	4055	-	4064	-	4073	-	4082	-
2 Adjustments of material errors and changes in accounting policies	4038	-	4047	-	4056	-	4065	-	4074	-	4083	-
3 Restated opening balance as at 01.01.2022 (1+2)	4039	-	4048	470,385	4057	-	4066	436,142	4075	-	4084	-
4 Net changes in 2022	4040	(74,452)	4049	354,891	4058	-	4067	234,523	4076	-	4085	-
5 Balance as at 31.12.2022 (3+4)	4041	(214,173)	4050	825,276	4059	-	4068	670,665	4077	1,970,062	4086	-
6 Adjustments of material errors and changes in accounting policies	4042	-	4051	-	4060	-	4069	-	4078	-	4087	-
7 Restated opening balance as at 01.01. 2023 ( 5+6)	4043	(214,173)	4052	825,276	4061	-	4070	670,665	4079	1,970,062	4088	-
8 Net changes in 2023	4044	13,821	4053	241,441	4062	-	4071	241,890	4080	497,152	4089	-
9 Balance as at 31.12.2023 (7+8)	4045	(200,352)	4054	1,066,717	4063	-	4072	912,555	4081	2,467,214	4090	-

Tiziano Giovannetti  
Director

10.08.2022.



**EXPLANATORY NOTES TO THE CONSOLIDATED  
HALF-YEAR FINANCIAL STATEMENTS  
FOR THE PERIOD ENDED 30 JUNE 2023**

# FINTEL ENERGIJA AD, BEOGRAD

## EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS

### FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

#### 1. General information

Fintel Energija A.D., Beograd (hereinafter the "Company" or "Fintel Energija") and subsidiaries (together, "Fintel Group" or the "Group") is the leading independent renewable energy producer in Serbia. The Company and the Group acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country. The Group sells its power output through offtake arrangements (Power Purchase Agreement or the "PPA") to JP Elektroprivreda Srbije ("EPS") and does not supply electricity directly to the retail customers.

The Company was incorporated as a closed joint stock company on 27 June 2007, under the business name PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD, by foreign legal entity FINTEL ENERGIJA GROUP S.P.A, Italy registration number 02658620402, (hereinafter the "Principal Shareholder"). Fintel Energia Group S.p.A. is 86,22% owned by Hopafi Srl, (the "Ultimate Parent")

Fintel Energia's registered office is located at Masarikova 5, Beograd, Serbia.

At 30 June 2023., the Company's fully subscribed and paid up share capital amounted to RSD 4,057 thousand, consisting of 26,510,506 ordinary shares of RSD 0.153 each.

The company's shares are traded on the organized market – Belgrade Stock Exchange since 2018. The process of the Initial Public Offering of the Company's shares was completed on October 30, 2018, during the duration of the offer, 1,510,506 shares were subscribed. The initial price on the Stock Exchange was RSD 500 per share.

The company's shares are traded on the organized market – Belgrade Stock Exchange since November 2018. The symbol of the shares is FINT, and ISIN number is RSFINEE60549. The market capitalization of the Company as at 30 June 2023 is RSD 23,048,234 thousand (unit price per share of RSD 869.4).

Fintel Energia Group SpA, the Principal Shareholder, is a joint stock company under Italian law. It constitutes a vertical operator in the integrated energy supply chain, which engages in the sale of electricity and natural gas in Italy and in the development and exploitation of renewable energy power plants (photovoltaic, wind and mini wind) in Italy and Serbia..

These consolidated half-year financial statements for the period ended 30 June 2023 have been approved and authorized for issue by Director.

**FINTEL ENERGIJA AD, BEOGRAD**  
**EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS**  
**FOR THE PERIOD ENDED 30 JUNE 2023**

(All amounts are in 000 RSD, unless otherwise stated)

**2. Summary of accounting policies and standards adopted**

**2.1 Basis of presentation**

The Company maintains its books and records in accordance with accounting and taxation principles and practices mandated by Serbian legislation. The accompanying Interim Condensed Financial Statements were primarily derived from the Company's statutory books and records with adjustments and reclassifications made to present them in accordance with International Financial Reporting Standards (IFRS).

The Interim Condensed Financial Statements have been prepared in accordance with International Accounting Standard IAS 34 Interim Financial Reporting. IAS 34 for interim financial reporting does not require all disclosures that would be necessarily required by IFRS.

The Company does not disclose information which would substantially duplicate the disclosures contained in its audited Financial Statements for 2022, such as significant accounting policies, significant estimates and judgements, financial risk disclosures or disclosures of financial line items, which have not changed significantly in amount or composition. Management of the Company believes that the disclosures in these Interim Condensed Financial Statements are adequate to make the information presented not misleading if these Interim Condensed Financial Statements are read in conjunction with the Company's Financial Statements for 2022.

Subsequent events occurring after 30 June 2023 were evaluated through 10 August 2023, the date these Interim Condensed Financial Statements were authorised for issue.

The results for the six month period ended 30 June 2023 are not necessarily indicative of the results expected for the full year. The Company as a whole is not subject to significant seasonal fluctuations.

**2.2 Changes in significant accounting policies**

Significant accounting policies, judgements and estimates applied while preparing these Interim Condensed Financial Statements are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2022.

**2.3 Going concern**

The Group meets its day-to-day working capital requirements through its bank facilities. The Group's forecasts and projections, taking account of reasonably possible changes in trading performance, show that the Group should be able to operate within the level of its current facilities. Bearing in mind the foregoing, management considers that the Group has adequate resources to continue in operational existence for the foreseeable future. The Group does not expect difficulties in collecting receivables and believes that liquidity will be stable in the future, due to the strong support of foreign partners (Group owners). The Group therefore continues to adopt the going concern basis in preparing its consolidated financial statements.



# FINTEL ENERGIJA AD, BEOGRAD

## EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

### 2. Summary of accounting policies and standards adopted (Continued)

#### 2.4 Scope of consolidation

These Interim Condensed Financial Statements include the half-year financial statements for the period ended 30 June 2023 of the Fintel Energija and the half-year financial statements for the period ended 30 June 2023 of its subsidiaries. These financial statements have been appropriately adjusted, where necessary, in order to bring them into line with Law on Accounting of the Republic of Serbia. The companies included in the scope of consolidation are listed below:

Name	Share capital (RSD '000)	Head office	30.06.2023. % held	
Fintel Energija ad	4,057	Belgrade (Serbia)	Parent company	
MK-Fintel Wind ad	29,647	Belgrade (Serbia)	54%	Direct
MK-Fintel Wind Holding doo	10	Belgrade (Serbia)	54%	Direct
Energobalkan doo	360,513	Belgrade (Serbia)	54%	Indirect
Vetropark Ram doo	10	Belgrade (Serbia)	54%	Indirect
Vetropark Kula doo	314,032	Belgrade (Serbia)	54%	Indirect
Vetropark Torak doo	240	Belgrade (Serbia)	54%	Indirect
Fintel Energija Dev. doo	0	Belgrade (Serbia)	100%	Direct
MK-Fintel Wind Dev. doo	0	Belgrade (Serbia)	54%	Indirect
Vetropark Lipar doo	0	Belgrade (Serbia)	100%	Direct
Vetropark Lipar 2 doo	0	Belgrade (Serbia)	100%	Direct
Vetropark Project Torak doo	0	Belgrade (Serbia)	100%	Indirect
Fintel Energija Dev. Ltd	118	Nicosia (Cyprus)	100%	Indirect
Vetropark Torak Ltd	118	Nicosia (Cyprus)	100%	Indirect
Staklenik 1 doo	0	Belgrade (Serbia)	100%	Indirect
Staklenik 2 doo	0	Belgrade (Serbia)	100%	Indirect
Staklenik 3 doo	0	Belgrade (Serbia)	100%	Indirect
Staklenik 4 doo	0	Belgrade (Serbia)	100%	Indirect
Staklenik 5 doo	0	Belgrade (Serbia)	100%	Indirect

# FINTEL ENERGIJA AD, BEOGRAD

## EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

### 2. Summary of accounting policies and standards adopted (Continued)

#### 2.5 Principles and methods of consolidation

##### Subsidiaries

Subsidiaries are deemed to be all businesses and entities for which the Group:

- Has power thereover, i.e. the Group has the ability to direct the relevant activities that significantly affect the Group's returns;
- Is exposed to variable returns from its involvement therewith;
- Exercises its power to obtain benefits from the activities thereof.

Subsidiaries are fully consolidated from the date on which control is transferred to the Group until the date that control ceases.

The consolidation procedures applied are as stated below.

Assets and liabilities, income and expenses and other components of comprehensive income of the fully consolidated entity are included in the consolidated financial statements on a line-by-line basis; the carrying amount of the investment is eliminated against the corresponding portion of equity of each subsidiary.

Unrealised gains on transactions between consolidated entities are eliminated, as well as receivables, payables, income and expenses, guarantees, commitments and risks relating to transactions between consolidated entities. Intercompany losses are not eliminated as they are deemed to provide evidence of an impairment of the asset transferred.

Non-controlling interests in the results and equity of subsidiaries are shown separately in the consolidated income statement, consolidate statement of comprehensive income, consolidated statement of changes in equity and consolidated balance sheet respectively.

Business combinations between entities that are not under common control, whereby the Group obtains control of an entity, are accounted for using the acquisition method. The consideration transferred comprises the acquisition-date fair values of the assets acquired, the liabilities assumed, equity interests issued and any other directly attributable acquisition-related costs. Identifiable assets acquired and liabilities and contingent liabilities assumed in a business combination are measured initially at their fair values at the acquisition date. The difference between the consideration transferred and the fair value of the assets acquired and liabilities and contingent liabilities assumed, if positive, is recorded as goodwill, or, if negative, after having confirmed the correct fair value measurement of the assets acquired and liabilities and contingent liabilities assumed and the consideration transferred, is recognised directly in profit or loss as income.

Non-controlling interests in businesses acquired are initially measured at the proportionate share of the fair value of the recognised amounts of the acquiree's assets, liabilities and contingent liabilities.

The acquisition of further equity interests in subsidiaries and the sale of equity interests that do not result in a loss of control are deemed to be transactions between equity owners; as such, the accounting impact of these transactions is recognised directly in equity attributable to the Group.

The sale of controlling interests gives rise to the recognition in profit or loss of any gain (or loss) on disposal and of the accounting impact of the fair value measurement at the disposal date of any residual interest.



# FINTEL ENERGIJA AD, BEOGRAD

## EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

### 2. Summary of accounting policies and standards adopted (Continued)

#### 2.6 Foreign currency translation

##### Functional and presentation currency

Items included in the consolidated financial statements of the Group are measured and presented in Serbian dinars ("RSD"). Dinar represents the official reporting currency in the Republic of Serbia.

##### Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rate prevailing at the date of the transaction or valuation where items are re-measured. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the income statement, except when deferred in equity as qualifying cash flow hedges and qualifying net investment hedges.

#### 2.7 Financial risk management

The coordination and monitoring of key financial risks is carried out by the central treasury department of the Principal Shareholder Company, which provides guidelines for the management of various types of risk and for the use of financial instruments. The main features of Fintel Group's risk management policy are:

- central determination of operational risk management guidelines concerning market, liquidity and cash flow risks;
- monitoring of results achieved;
- diversification of commitments/obligations and of the product portfolio.

Above mentioned Financial risk management procedures are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2022.

### 3. IFRS 8: segment information

Based on the fact that Fintel Group operates only in the wind renewable energy sector and operations are essentially in Serbia, hence there is only one reportable segment.

### 4. Information on guarantees issued, commitments and other contingent liabilities

A summary is provided below of guarantees issued by Fintel Group to third parties as well as the Group's commitments and other contingent liabilities.

#### *a) Guarantees issued*

Guarantees issued amount to RSD 55,127 thousand as of 30 June 2023 and RSD 55,127 thousand as of 31 December 2022 and refer to the 4P status for wind plants.

It has been issued in favor of Transmission System Operator in Republic of Serbia (RSD 55,128 thousand).

These guarantees have been classified as Off-balance sheet liabilities.

#### *b) Other*

There were no other contingent liabilities of the Group

# FINTEL ENERGIJA AD, BEOGRAD

## EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

### STATEMENT OF FINANCIAL POSITION

#### 5. Property, plant and equipment

Property, plant and equipment as of June 30, 2023, are shown in the table below:

	30 June 2023 (unaudited)	31 December 2022
Land and Buildings	4,323,809	4,339,457
Equipment	7,410,152	7,649,657
Construction in progress	90,811	88,636
	<b>11,824,771</b>	<b>12,077,750</b>

Land and Buildings include lands and civil works such as foundation of the wind farms, access roads etc.

Machinery and equipment mainly includes wind turbines and towers. They refer to the wind farms already in operation, "Kula" (9.9 MW), "La Piccolina" (6.6 MW) and Kosava Phase I (69 MW).

Construction in progress and advances for PP&E as at 30 June 2023, mainly relate to investment of all other plants except those already in operation, as detailed above.

#### 6. Other long-term financial investments

Other long-term financial investments in amount of RSD 519,440 thousand at 30 June 2023 (RSD 519,802 thousand at 31 December 2022.) consisted entirely of non-current assets, relate to:

- Long-term deposits - restricted cash of RSD 38,130 thousand (RSD 38,130 thousand as of 31 December 2022.) attributable to the subsidiary Vetropark Kula doo that has been deposited as collateral to Erste in accordance with the loan agreement to guarantee the repayment of the loan.
- Long-term deposits - restricted cash of RSD 21,118 thousand (RSD 21,118 thousand as of 31 December 2022.) attributable to the subsidiary Energobalkan doo that has been deposited as collateral to Unicredit Serbia in accordance with the loan agreement to guarantee the repayment of the loan.
- Long-term deposits - restricted cash of RSD 460,192 thousand (RSD 460,555 thousand as of 31 December 2022.) , attributable to the subsidiary MK-Fintel Wind AD that has been deposited in 2021 as collateral in accordance with the loan facility agreement to guarantee the repayment of the loan.

#### 7. Deferred tax assets

Deferred tax assets amount to RSD 23,360 thousand at 30 June 2023. (RSD 14,398 thousand at 31. December 2022.)

#### 8. Trade receivables

Trade receivables in amount of RSD 337,877 thousand at 30 June 2023. (RSD 376,952 thousand at 31 December 2022.) mainly relate to receivables from EPS for electricity produced.



**FINTEL ENERGIJA AD, BEOGRAD**  
**EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS**  
**FOR THE PERIOD ENDED 30 JUNE 2023**

(All amounts are in 000 RSD, unless otherwise stated)

**9. Cash and cash equivalents**

Cash and cash equivalents at 30 June 2023 and at 31 December 2022 are detailed as follows:

	<b>30. June 2023.</b> <b>(unaudited)</b>	<b>31. December 2022.</b>
Current account		
- in dinars	128,914	70,854
- purpose account in dinars	109,816	95,132
- in foreign currency	1,728	47
- purpose account in foreign currency	556,593	37,150
<b>Cash and cash equivalents</b>	<b>797,051</b>	<b>203,183</b>

The fair value of cash and cash equivalents coincides with the carrying amount thereof.

For the purpose of the preparation of the statement of cash flows, investing and financing transactions that did not require the use of cash or cash equivalents have been excluded.

**10. Other current assets**

Other current assets in the amount of RSD 543,346 thousand at 30 June 2023 (RSD 825,064 thousand at 31 December 2022.) are detailed in the following table:

	<b>30 June 2023.</b> <b>(unaudited)</b>	<b>31 December 2022.</b>
Other receivables	45,379	210.669
Receivables for prepaid CIT	205,415	10.669
Receivables for other prepaid expenses	1,539	1.539
Short term accruals	291,013	602.157
<b>Total</b>	<b>543,346</b>	<b>825.064</b>

Stanje potraživanja za porez na dodatu vrednost se uglavnom odnosi na porez na dodatu vrednost po osnovu investicija u nekretnine, postrojenje i opremu.

Prepayments and accrued income mainly includes accrued income, of which the largest part refers to accrued income from insurance related to the compensation of damages incurred in 2022, and should be paid in 2023.

**FINTEL ENERGIJA AD, BEOGRAD**  
**EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS**  
**FOR THE PERIOD ENDED 30 JUNE 2023**

(All amounts are in 000 RSD, unless otherwise stated)

**11. Equity**

Equity as at 30 June 2023 and at 31 December 2022 is detailed in the following table:

	<b>30 June 2023.</b> <b>(unaudited)</b>	<b>31 December 2022.</b>
Share capital	4,057	4,057
Share premium	681,237	681,237
Other components of other comprehensive income	(200,352)	(214,173)
Retained earnings from previous year	840,854	470,331
Retained earnings from current year	225,863	354,945
Loss from previous years	-	-
<b>Equity attributable to the Group</b>	<b>1,551,659</b>	<b>1,296,397</b>
Capital and reserves attributable to non-controlling interests	869,344	514,856
Other components of other comprehensive income	(170,670)	(182,444)
Profit (loss) for the year	216,881	341,253
<b>Equity attributable to non-controlling interests</b>	<b>915,555</b>	<b>673,665</b>
<b>TOTAL EQUITY</b>	<b>2,467,214</b>	<b>1,970,062</b>

The equity components and changes therein are detailed below:

Share capital

At 30 June 2023, the Company's fully subscribed and paid up share capital amounted to RSD 4,057 thousand consisting of 26,510,506 ordinary shares with nominal value of RSD 0.153 each.

Shareholders' of the Company are detailed as follow:

	<b>In thousand of dinars</b>	<b>% of ownership</b>
Fintel Energia Group S.p.A.	3,825	94.30%
BDD M&V INVESTMENTS AD Beograd-ZBIRNI RAČUN	194	4.79%
SOCIETE GENERALE BANKA SRBIJA - KASTODI RN - FO	15	0.37%
Others	23	0.54%
<b>Total</b>	<b>4,057</b>	<b>100.00%</b>

Share premium

At 30 June 2023, such Reserve includes the share premium resulting from the capital increase of 2018 for the IPO of the Company on the Prime Listing Segment of the Belgrade Stock Exchange. The share premium worths RSD 755,022 thousands (equivalent to RSD 499,847 per each new share issued by the Company). Such value is reported net of the IPO related costs.

Other components of other comprehensive income

The hedging reserve arises from the measurement, in accordance with applicable accounting standards (IFRS 9), of derivatives entered into by Group companies to hedge the risk of fluctuation in interest rates applied to loans for the construction of certain of the Group's wind power plants.



# FINTEL ENERGIJA AD, BEOGRAD

## EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS

### FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

#### 11. Equity (Continued)

##### Retained earnings/(Losses) and other reserves arising on consolidation

These consist of losses and other reserves of subsidiaries and arising on consolidation. They also include net profit/(losses) for the current year.

##### Equity attributable to non-controlling interests

This arises from the consolidation of companies with non-controlling interests held by parties out with Fintel Group.

#### 12. Liabilities to parent companies and subsidiaries

Liabilities to parent companies and subsidiaries at 30 June 2023. and 31 December 2022 are shown in the following table:

	30 June 2023. (unaudited)	31 December 2022.
Long-term loans	14,871	14,079
Short-term loans	1,240,293	1,335,165
<b>Total</b>	<b>1,255,164</b>	<b>1,349,244</b>

The overview of loans in EUR from Parent Company and years of maturity is shown in the following table:

Recipient	Lenders	Amount EUR
MK Fintel Wind Holding d.o.o.	Fintel Energia Group S.p.A	80,000
MK Fintel Wind Holding d.o.o.	Fintel Energia Group S.p.A	30,000
MK Fintel Wind Holding d.o.o.	Fintel Energia Group S.p.A	10,000
MK Fintel Wind Holding d.o.o.	Fintel Energia Group S.p.A	1,295,925
Fintel Energija a.d.	Fintel Energia Group S.p.A	2,667,000
Fintel Energija a.d.	Fintel Energia Group S.p.A	6,495,747
<b>Total</b>		<b>10,578,672</b>

#### 13. Liabilities and short term loans and borrowings from other related parties

The balance amounts to RSD 1,395,512 thousand at 30 June 2023. (RSD 1,115,216 thousand at 31 December 2022.) includes financial payables to MK Holding d.o.o., a non-controlling interest holder in subsidiaries: this amount consists of the non-controlling interest holder's share of shareholder loans granted to finance the construction of the wind farms in Serbia.

Recipient	Lenders	Amount EUR
MK Fintel Wind ad	MK Holding d.o.o.	10,011,776
MK Fintel Wind Holding d.o.o.	MK Holding d.o.o.	1,844,700
MK Fintel Wind Development d.o.o.	Lamium Trade	22,935
Fintel Energija Development Ltd	Namipo Management Ltd	3,350
<b>Total</b>		<b>11,882,761</b>

**FINTEL ENERGIJA AD, BEOGRAD**  
**EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS**  
**FOR THE PERIOD ENDED 30 JUNE 2023**

(All amounts are in 000 RSD, unless otherwise stated)

**14. Long and short term loans and borrowings to external parties**

Set out below are details of long and short term loans and borrowings at 30 June 2023 and at 31 December 2022:

<i>RSD 000</i>	<b>30 June 2023. (unaudited)</b>	<b>31 December 2022.</b>
Long term borrowings	6,383,728	6,847,939
Short-term loans and borrowings	840,507	812,584
<b>Total</b>	<b>7,224,235</b>	<b>7,660,523</b>

Details of bank loans outstanding at 30 June 2023 are summarised in the following table:

<b>Beneficiary company</b>	<b>Residual debt at 30 June 2023</b>	<b>Long term</b>	<b>Short term</b>	<b>Maturity</b>
MK Fintel Wind	6,378,507	5,717,992	660,515	2030
Vetropark Kula	494,740	378,756	115,984	2027
Energobalkan	347,064	283,056	64,008	2028
Other Leasing	3,924	3,924		2026

Kredit MK Fintel Wind-a odnosi se na sredstva dobijena od Erste Banka Srbija, Banca Intesa, Unicredit Srbija i Zagrebačke banke, za razvoj i izgradnju vetroparka Košava I faza. Ročnost mu je 12 godina, a kamatna stopa je promenljiva, u rasponu od 2.69% do 3.15% + EURIBOR. Prvo povlačenje kredita obavljeno je u 2018. godini.

Loan of MK Fintel Wind refers to the financing received from Erste Bank Serbia, Banca Intesa, Unicredit Serbia and Zagrebacka Banka for the development and construction of Kosava phase I wind farm. Its maturity is of 12 years and interest rate is variable plus spread, ranging from 2.69% to 3.15%. First draw down of the loan has been made in 2018.

On 29 March 2021, the "Amendment and Restatement Facility Agreement" was signed to refinance the Serbian wind power plant Kosava Phase I. The new contract has the following characteristics:

- Maximum total amount of the refinancing: Euro 78 million, of which Euro 28 million reserved for Banca Intesa to replace the portion previously reserved for OeB;
- Duration of the loan: 30 December 2030;
- Repayment terms: six-monthly instalments due on June 30 and December 31 of each year.
- Interest rate: 6 month Euribor + 3.15% for the portion financed by Erste Bank Serbia, Unicredit Serbia and Zagrebacka Banka and 6 month Euribor + 2.69% on the portion financed by Banca Intesa Serbia.

Loan of Vetropark Kula refers to the financing received in 2015 from Erste Bank for the development and construction of Kula wind farm. Its maturity is of 12 years and interest rate is variable plus spread (that ranges from EURIBOR+3.55%-4.00% per year).

Loan of Energobalkan refers to the financing received in 2016 from Unicredit Bank for the development and construction of La Piccolina wind farm. Its maturity is of 12 years and interest rate is fixed, 4.5%.



# FINTEL ENERGIJA AD, BEOGRAD

## EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS

### FOR THE PERIOD ENDED 30 JUNE 2023

(All amounts are in 000 RSD, unless otherwise stated)

#### 15. Other long-term liabilities

Other long-term liabilities consist of the fair value measurement at the reporting date of the derivative pertaining to the subsidiary Vetropark Kula Doo and MK Fintel used to hedge the interest rate risk arising from loan agreements entered into by the companies. As of June 30, 2023, other long-term liabilities amount to RSD 436,462 thousand ( as of December 31, they amounted to RSD 465,465 thousand).

The derivative contract entered into in 2015 by Vetropark Kula is an interest rate swap with a term of 10 years and an initial notional of Euro 9,650 thousand.

The derivative contract entered into in 2018 by MK Fintel Wind is an interest rate swap with a term of 12 years and an initial notional of Euro 60,496 thousand.

#### 16. Trade payables

Trade payables, which amounted to RSD 434,288 thousand as at 30 June 2023. and RSD 464,473 thousand as at 31 December 2022, consist mainly of payables to Fintel Energia Group SpA for management fee and those arising from O&M services of all wind plants.

#### 17. Pasivna vremenska razgraničenja

Accrued liabilities, which amounted to RSD 606,355 thousand as at 30 June 2023. and RSD 607,192 thousand as at 31 December 2022., consist mainly of interests on shareholders loan due to Fintel Energia Group SpA and MK Group, accrued interests on financial loans and O&M services of all wind plants..

## INCOME STATEMENT

#### 18. Sales of products and services

Sales of products and services amounts to RSD 1,387,908 thousand and RSD 1,152,132 thousand for the period ended 30 June 2023 and 30 June 2022 respectively.

Revenue only refers to FiT received by wind plants "La Piccolina", "Kula" and "Kosava Phase I".

#### 19. Cost of salaries, fringe benefits and other personal expenses

Labour costs include all employee costs, including merit increases, category changes, cost of living increases, holiday pay, allocations to provisions required by law and collective labour contracts, as well as remuneration payable to directors, inclusive of related contributions.

Labour costs (RSD 21,351 thousand in first half of 2023. and RSD 17,725 in first half of 2022) ) is substantially aligned to previous year.

At 30 June 2023, Group employees amount to 14 units.

**FINTEL ENERGIJA AD, BEOGRAD**  
**EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS**  
**FOR THE PERIOD ENDED 30 JUNE 2023**

(All amounts are in 000 RSD, unless otherwise stated)

**20. Cost of production services**

It includes all costs arising from the purchase of services during the year in the ordinary course of business.

The costs of production services for the six-month period ended on June 30, 2023. are RSD 106,518 thousand, while on June 30, 2022. were RSD 108,236 thousand.

The mentioned costs mostly refer to the costs of ongoing maintenance of wind farms, land lease costs, other lease costs, transport services and other production services.

**21. Depreciation and amortisation cost**

Cost of amortisation amounts RSD 307,023 thousand (RSD 296,666 thousand for period ended 30. June 2022.). They refer to depreciation of all 3 existing wind plants.

**22. Non-production costs**

Non-production costs for six-month period ended 30 June 2023 and 2022 are detailed as follows:

	Six-month period ended	
	30 June	2022
	2023	2022
	(unaudited)	(unaudited)
Consulting services	88,597	82,886
Property tax	23,384	23,426
Withholding tax on interest paid	6,056	0
Costs of fixed assets insurance	14,758	9,927
Audit services	1,067	634
Other non-material costs	8,586	13,886
<b>Total</b>	<b>142,448</b>	<b>130,759</b>

**23. Finance income**

Finance income for six-month period ended 30 June 2023 and 2022 are detailed as follows

	Six-month period ended	
	30 June	2022
	2023	2022
	(unaudited)	(unaudited)
Finance income with parent and other related companies	1,092	185
Interest income (from third parties)	55,337	91
Foreign exchange gains (third parties)	1,177	4565
<b>Total finance income</b>	<b>57,606</b>	<b>4,841</b>



**FINTEL ENERGIJA AD, BEOGRAD**  
**EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS**  
**FOR THE PERIOD ENDED 30 JUNE 2023**

(All amounts are in 000 RSD, unless otherwise stated)

**24. Finance costs**

Finance income for six-month period ended 30 June 2023 and 2022 are detailed as follows

	Six-month period ended	
	30 June	
	2023	2022
	(unaudited)	(unaudited)
Finance expense with parent and other related companies	39,385	41,178
Finance expense – third parties	255,942	176,555
Foreign exchange losses (third parties)	2,720	10,396
Other financial expense	42,477	42,788
<b>Total finance costs</b>	<b>340,524</b>	<b>270,917</b>

Finance costs mainly include interests on shareholder's loans and interests/expenses on loans received by the Group companies.

**25. Income tax expense**

Income tax expenses for for six-month period ended 30 June 2023 and 2022 are detailed as follows:

	Six-month period ended	
	30 June	
	2023	2022
	(unaudited)	(unaudited)
Income tax for the year	90,480	-
Deferred tax expense for the period	(13,309)	(13,367)
	<b>77,171</b>	<b>13,367</b>

The tax on the Group's profit before tax differs from the theoretical amount that would arise using the weighted average tax rate applicable to the Group's profits.

**26. Earnings/(loss) per share**

The basic result per share has gone from an earning per share of RSD 6.54 for six-month period ended 30 June 2022. to an earning per share of RSD 8.52 for six-month period ended 30 June 2023. It has been computed by dividing the Group's net result by the number of Fintel Energija shares outstanding in the years in question (number of shares outstanding of 26,511 thousand).

There were no dilutive effects at 30 June 2023. Accordingly, diluted earnings per share thus coincide with basic earnings per share.

**27. Contingent liabilities and commitments**

There are not any contingent liabilities and commitments.

**FINTEL ENERGIJA AD, BEOGRAD**  
**EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS**  
**FOR THE PERIOD ENDED 30 JUNE 2023**

(All amounts are in 000 RSD, unless otherwise stated)

**28. Related party transactions**

As previously indicated, the Group is a subsidiary of Fintel EnergiaGroup SpA,

A summary is provided below of the Group's transactions with related parties at June 2023 and 31 December 2022. All transactions with related parties are entered into at market value.

As of 30 June 2023 and 31 December 2022 the outstanding balances with related parties were as follows:

	<b>At 30 June 2023</b>		
	<b>Parent Company</b>	<b>Parent's subsidiaries and associates</b>	<b>Total</b>
<i>RSD 000</i>			
Trade and other payables	(114,601)	-	(114,601)
Other current liabilities	(313,367)	-	(313,367)
Long term debt	(14,068)	-	(14,068)
Short term debt	(1,240,293)	-	(1,240,293)
<b>Total</b>	<b>(1,682,329)</b>	<b>-</b>	<b>(1,682,329)</b>

	<b>At 31 December 2022</b>		
	<b>Parent Company</b>	<b>Parent's subsidiaries and associates</b>	<b>Total</b>
<i>RSD 000</i>			
Trade and other payables	(85,351)	-	(85,351)
Other current liabilities	(306,266)	-	(306,266)
Long term debt	(14,871)	-	(14,871)
Short term debt	(1,181,487)	-	(1,181,487)
<b>Total</b>	<b>(1,587,975)</b>	<b>-</b>	<b>(1,587,975)</b>

As of 30 June 2023 and 31 December 2022 the transactions with related parties were as follows:

	<b>Six-month period ended 30 June 2023</b>		
	<b>Parent Company</b>	<b>Parent's subsidiaries and associates</b>	<b>Total</b>
<i>RSD 000</i>			
Selling, general and administrative expenses	(14,173)	-	(14,173)
Finance cost	(20,879)	-	(20,879)
<b>Total</b>	<b>(35,052)</b>	<b>-</b>	<b>(35,052)</b>

	<b>Six-month period ended 30 June 2022</b>		
	<b>Parent Company</b>	<b>Parent's subsidiaries and associates</b>	<b>Total</b>
<i>RSD 000</i>			
Selling, general and administrative expenses	(14,195)	-	(14,195)
Finance cost	(23,101)	-	(23,101)
<b>Total</b>	<b>(37,295)</b>	<b>-</b>	<b>(37,295)</b>

**FINTEL ENERGIJA AD, BEOGRAD**  
**EXPLANATORY NOTES TO THE CONSOLIDATED HALF-YEAR FINANCIAL STATEMENTS**  
**FOR THE PERIOD ENDED 30 JUNE 2023**

(All amounts are in 000 RSD, unless otherwise stated)

**29. Related party transactions (Continued)**

Remuneration of Fintel Group directors

Tiziano Giovannetti acts as sole director in of Fintel Energija's subsidiaries. His salary for first half of 2023 amounted to 192 thousand.

**30. Significant subsequent events**

There were no events occurring after the balance sheet date that could require an adjustment to the consolidated financial statements as at 30 June 2023, nor disclosures in the Notes to the Group's financial statements.

Legal representative:

Tiziano Giovannetti  
Director





**CONSOLIDATED HALF-YEAR BUSINESS  
REPORT FOR THE PERIOD ENDED 30 JUNE  
2023**

**FINTEL ENERGIJA AD**



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# FINTEL ENERGIJA AD BEOGRAD

## CONSOLIDATED HALF-YEAR BUSINESS REPORT

### 1. Summary of the business activities and organizational structure

#### *Identification data*

Business name: PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD

Seat: Belgrade

Address: Masarikova 5

Company Identification Number: 20305266

Tax Identification Number: 105058839

Date of incorporation: 27 June 2007

Persons authorized to represent: Tiziano Giovannetti

Website: [www.fintelenergija.rs](http://www.fintelenergija.rs)

#### *Core business activity*

Description and code of the core business activity: 3511 – Production of electrical energy.

#### *Business activities*

Fintel Energija A.D. (hereinafter the “**Company**” or “**Fintel Energija**”) and its subsidiaries (together, “**Fintel Group**” or the “**Group**”) is the leading independent renewable energy generator in Serbia. The Company and the Group acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country. The Group sells its power output through offtake arrangements (Power Purchase Agreement or the “PPA”) to JP Elektroprivreda Srbije (“EPS”) and does not supply electricity directly to the retail customers.

#### *Organizational structure*

By aligning corporate bodies and documents with the Companies Law (“Official Gazette of the RS” no. 36/2011, 99/2011, 83/2014, - other law, and 5/2015) the Company has the following internal organizational structure: Shareholder Assembly (consisting of the only shareholder Finte Energia Group S.p.A.) and Board of Directors.

#### *Corporate Governance*

By aligning corporate bodies and documents with the Companies Law (“Official Gazette of the RS” no. 36/2011, 99/2011, 83/2014, - other law, and 5/2015) the Company has the following internal organizational structure: Shareholder Assembly (consisting of the only shareholder Finte Energia Group S.p.A.) and Board of Directors.

## FINTEL ENERGIJA AD BEOGRAD

### CONSOLIDATED HALF-YEAR BUSINESS REPORT

#### *Subsidiaries*

The Company act as a holding company of the following subsidiaries:

- MK-Fintel Wind AD Beograd, ID number 20392126, whereby the Company holds 54,00% of the share capital ("**MK Fintel a.d.**"), while the remaining 46,00% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- MK-Fintel Wind Holding d.o.o. za holding poslove Beograd, ID number 21280275, whereby the Company holds 54,00% of the share capital ("**MK Fintel Holding d.o.o.**"), while the remaining 46,00% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- Fintel Energija development d.o.o. Beograd, ID number 21522732 ("**Fintel Energija Development**"), whereby the Company holds 100,00% of the share capital,

MK-Fintel Wind Holding d.o.o. holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Kula d.o.o. Beograd, ID number 20901659 – SPV established for the project wind farm Kula ("**Kula**");
- Energobalkan d.o.o. Beograd, ID number 20833122 – SPV established for the project wind farm La Piccolina ("**Energobalkan**").

Fintel Energija Development d.o.o. holds:

- Fintel Energija Development Ltd Cyprus, ID number HE 419780 ("**Fintel Energija Development Cyprus**"), whereby the Company holds 100,00% of the share capital;
- MK-Fintel Wind Development d.o.o. Beograd, ID number 21528536 ("**MK-Fintel Wind Development**"), whereby the Company holds 54,00% of the share capital;
- Lipar d.o.o. Beograd, ID number 21452149 ("**Lipar**"), whereby the Company holds 100,00% of the share capital;
- Lipar 2 d.o.o. Beograd, ID number 21452122 ("**Lipar 2**"), whereby the Company holds 100,00% of the share capital.

MK-Fintel Wind Development holds 100% in the following subsidiaries:

- Vetropark Torak d.o.o. Beograd, ID number 21040339 ("**Torak**");
- Vetropark Ram d.o.o. Beograd, ID number 20927119 ("**Ram**").

Fintel Energija Development Ltd holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Torak Ltd Cyprus, ID number HE 423070;
- Staklenik 1 d.o.o, ID number 21861103;
- Staklenik 2 d.o.o, ID number 21861111;
- Staklenik 3 d.o.o, ID number 21861120;
- Staklenik 4 d.o.o, ID number 21861081;
- Staklenik 5 d.o.o, ID number 21861090.

The following companies are 100% owned through Cyprus vehicles:

- Project Torak d.o.o. Beograd, ID number 21459631 ("**Project Torak**");

# FINTEL ENERGIJA AD BEOGRAD

## CONSOLIDATED HALF-YEAR BUSINESS REPORT

### *Information about the management of the company*

Members of Board of Directors:

- ✓ Claudio Nardone, chairman
- ✓ Tiziano Giovannetti
- ✓ Giulio Moreno
- ✓ Tamara Mladenović
- ✓ Jovan Purar

### *Key events impacting the Group in 2023*

In the first half of 2023, there were no significant events that affected the Company.

## **2. Presentation of development, financial position and activities of the legal entity, relevant financial information and non-financial indicators, personnel structure**

Fintel Energija is a pioneer in the production of electrical energy from wind power in the territory of the Republic of Serbia. Currently the total installed capacity of all wind turbines in Serbia is 398 MW, of which 85.5 MW is held in the ownership of the Company (21,5%). Out of the total current quota for construction of wind farms under preferential conditions, which is 500 MW, Fintel has been granted the right to build wind farms of a total capacity of 85.5 MW (17,1%).



**FINTEL ENERGIJA AD BEOGRAD**  
**CONSOLIDATED HALF-YEAR BUSINESS REPORT**

**CONSOLIDATED BALANCE SHEET**

**In RSD  
thousand**

<b>POSITION</b>	<b>AOP</b>	<b>30 June 2023 (unaudited)</b>	<b>31 December 2022</b>
<b>ASSETS</b>			
<b>A. SUBSCRIBED AND UNPAID CAPITAL</b>	0001	1	1
<b>B. NON-CURRENT ASSETS (0003 + 0009 + 0018 + 0028)</b>	0002	12,352,253	12,672,885
<b>I. INTANGIBLE ASSETS (0004 + 0005 + 0006 + 0007 + 0008 )</b>	0003		-
1. Development investments	0004		
2. Concessions, patents, licenses, trademarks, software and other intangible assets	0005		
3. Goodwill	0006		
4. Intangible assets leased and intangible assets in preparation	0007		
5. Advances for intangible assets	0008		
<b>II. PROPERTY, PLANT AND EQUIPMENT (0010+0011 + 0012 + 0013 + 0014 + 0015 + 0016 )</b>	<b>0009</b>	<b>11,824,771</b>	<b>12,077,750</b>
1. Land and buildings	0010	4,323,809	4,339,457
2. Machinery and equipment	0011	7,410,151	7,649,657
3. Investment property	0012		
4. Property, plant and equipment leased and property, plant and equipment under construction	0013	90,811	88,636
5. Other property, plant and equipment and investing in third-party property, plant and equipment	0014		
6. Advances for property, plant and equipment in the country	0015		
7. Advances for property, plant and equipment foreign	0016		
<b>III. BIOLOGICAL ASSETS</b>	<b>0017</b>		-
<b>IV. LONG-TERM FINANCIAL INVESTMENTS AND LONG-TERM RECEIVABLES (0019+0020+0021+0022+0023+0024+0025 + 0026 + 0027)</b>	<b>0018</b>	<b>527,482</b>	<b>595,135</b>
1. Equity investments in legal entities (excluding equity investments valued using the equity method)	0019		
2. Equity investments that are valued using the equity method	0020		
3. Long-term investments to parent companies, to subsidiaries and to other associated companies in the country	0021	8,042	75,333
4. Long-term investments to parent companies, to subsidiaries and to other associated companies abroad	0022		
5. Long-term investments (loans and credits) in the country	0023		
6. Long-term investments (loans and credits) abroad	0024		
7. Long-term financial investments (securities valued at amortized cost)	0025		
8. Own shares purchased	0026		
9. Other long-term investments and receivables	0027	519,440	519,802
<b>V. LONG-TERM PREPAYMENTS AND ACCRUED INCOME</b>	<b>0028</b>	-	-
<b>C. DEFERRED TAX ASSETS</b>	<b>0029</b>	<b>23,360</b>	<b>14,398</b>

**FINTEL ENERGIJA AD BEOGRAD**  
**CONSOLIDATED HALF-YEAR BUSINESS REPORT**

**CONSOLIDATED BALANCE SHEET (CONTINUED)**

In RSD  
thousand

POSITION	AOP	30 June 2023 (unaudited)	31 December 2022
<b>D. CURRENT ASSETS (0031+0037+0038+0044+0048+0057+0058)</b>	<b>0030</b>	<b>1,695,376</b>	<b>1,421,519</b>
<b>I. INVENTORIES ( 0032+0033+0034+0035+0036)</b>	<b>0031</b>	<b>17,088</b>	<b>16,306</b>
1. Materials, spare parts, tools and supplies	0032	7,312	7,312
2. Work in progress and unfinished services	0033		
3. Goods	0034		
5. Advances paid to suppliers for stock and services in country	0035	8,948	8,910
6. Advances paid to suppliers for stock and services - abroad	0036	828	84
<b>II. FIXED ASSETS HELD FOR SALE AND CESSATION OF OPERATIONS</b>	<b>0037</b>		
<b>III. RECEIVABLES FROM SALES (0039+0040+0041+0042+0043)</b>	<b>0038</b>	<b>337,877</b>	<b>376,952</b>
1. Trade receivables - domestic	0039	337,877	376,952
2. Trade receivables - foreign	0040		
3. Trade receivables domestic - parent companies, subsidiaries and other related parties	0041		
4. Trade receivables foreign - parent companies, subsidiaries and other related parties	0042		
5. Other trade receivables	0043		
<b>IV. OTHER SHORT-TERM RECEIVABLES (0045+0046+0047)</b>	<b>0044</b>	<b>252,333</b>	<b>222,907</b>
1. Other receivables	0045	45,379	210,669
2. Receivables for prepaid CIT	0046	205,415	10,699
3. Receivables for prepaid other taxes & contributions	0047	1,539	1,539
<b>V. SHORT- TERM FINANCIAL INVESTMENTS ( 0049+0050+0051+0052+0053+0054+0055+0056)</b>	<b>0048</b>	<b>14</b>	<b>14</b>
1. Short-term loans and investments - parent and subsidiaries	0049		
2. Short-term loans and investments - other related parties	0050		
3. Short-term loans, borrowings and investments - domestic	0051		
4. Short-term loans, borrowings and investments - foreign	0052		
5. Securities valued at amortized cost	0053		
6. Financial instrument valued at fair value	0054		
7. Bought up own shares	0055		
8. Other Short-term financial investments	0056	14	14
<b>VI. CASH AND CASH EQUIVALENTS</b>	<b>0057</b>	<b>797,051</b>	<b>203,183</b>
<b>VII. SHORT-TERM ACCRUALS</b>	<b>0058</b>	<b>291,013</b>	<b>602,157</b>
<b>E. TOTAL ASSETS = OPERATING ASSETS (0001 + 0002 + 0029+0030)</b>	<b>0059</b>	<b>14,070,990</b>	<b>14,108,802</b>
<b>F. OFF-BALANCE SHEET ASSETS</b>	<b>0060</b>	<b>55,127</b>	<b>55,127</b>



**FINTEL ENERGIJA AD BEOGRAD**  
**CONSOLIDATED HALF-YEAR BUSINESS REPORT**

**CONSOLIDATED BALANCE SHEET (CONTINUED)**

In RSD  
thousand

POSITION	AOP	30 June 2023 (unaudited)	31 December 2022
<b>EQUITY AND LIABILITIES</b>			
<b>A. EQUITY (0402 + 0403+0404+0405+0406-0407+0408+0411-0412) ≥ 0</b>	<b>0401</b>	<b>2,467,214</b>	<b>1,970,062</b>
I. SHARE CAPITAL	0402	4,057	4,057
II. SUBSCRIBED CAPITAL UNPAID	0403		
III. SHARE ISSUING PREMIUMS	0404	681,237	681,237
IV. RESERVES	0405	-	
<b>V. POSITIVE REVALUATION RESERVES AND UNREALIZED GAINS ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS</b>	<b>0406</b>	-	
<b>VI. UNREALIZED LOSSES ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS</b>	<b>0407</b>	200,352	<b>214,173</b>
<b>VII. UNDISTRIBUTED PROFIT (0409 + 0410)</b>	<b>0408</b>	<b>1,066,717</b>	<b>825,276</b>
1. Retained profit from previous years	0409	840,854	470,331
2. Retained profit from current year	0410	225,863	354,945
<b>VIII. PARTICIPATION WITHOUT CONTROL RIGHTS</b>	<b>0411</b>	915,555	<b>673,665</b>
<b>IX. LOSSES (0413 + 0414)</b>	<b>0412</b>	-	-
1. Losses of previous years	0413		
2. Losses of current year	0414		
<b>B. LONG-TERM LIABILITIES AND PROVISIONS (0416+0420+0428)</b>	<b>0415</b>	<b>8,230,672</b>	<b>8,442,798</b>
<b>I. LONG-TERM PROVISIONS (0417++0418+0419)</b>	<b>0416</b>	<b>99</b>	<b>99</b>
1. Provisions for employees benefits	0417	99	99
2. Provisions for costs in warranty period	0418	-	-
3. Other long-term provisions	0419	-	-
<b>II. LONGTERM LIABILITIES (0421+0422+0423+0424+0425+0426+0427)</b>	<b>0420</b>	<b>8,230,573</b>	<b>8,442,699</b>
1. Liabilities which can be converted into capital	0421	-	-
2. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic	0422	1,395,512	1,115,216
3. Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - foreign	0423	14,871	14,079
4. Long-term loans, borrowings and liabilities based on leasing - domestic	0424	6,383,728	6.847,939
5. Long-term loans, borrowings and liabilities based on leasing - foreign	0425	-	
6. Liabilities for long-term securities	0426	-	
7. Other long term liabilities	0427	436,462	465,465
<b>III. LONG-TERM ACCRUALS</b>	<b>0428</b>		-
<b>C. DEFERRED TAX LIABILITIES</b>	<b>0429</b>		
<b>D. LONG-TERM DEFERRED INCOME AND DONATIONS RECEIVED</b>	<b>0430</b>		-

**FINTEL ENERGIJA AD BEOGRAD**  
**CONSOLIDATED HALF-YEAR BUSINESS REPORT**

**CONSOLIDATED BALANCE SHEET (CONTINUED)**

In RSD  
thousand

POSITION	AOP	30 June 2023 (unaudited)	31 December 2022
<b>E. SHORT-TERM PROVISIONS AND LIABILITIES (0432+0433+0441+0442+0449+0453+0454)</b>	<b>0431</b>	<b>3,373,104</b>	<b>3,695,942</b>
<b>I. SHORT TERM PROVISIONS</b>	<b>0432</b>	-	-
<b>II. SHORT-TERM FINANCIAL LIABILITIES (0434+0435+0436+0437+0438+0439+0440)</b>	<b>0433</b>	<b>2,086,661</b>	<b>2,445,678</b>
1. Short-term loans from parent companies, subsidiaries and other related parties - domestic	0434	5,861	297,929
2. Short-term loans from parent companies, subsidiaries and other related parties - foreign	0435	1,240,293	1,335,165
3. Liabilities based on loans and borrowings from entities other than domestic banks	0436	840,507	812,584
4. Liabilities based on loans and borrowings from domestic banks	0437	-	-
5. Loans, borrowings and liabilities foreign	0438	-	-
6. Liabilities for short-term securities	0439	-	-
7. Liabilities based on financial derivatives	0440	-	-
<b>III. RECEIVED ADVANCES, DEPOSITS AND GUARANTEES</b>	<b>0441</b>	<b>116</b>	<b>116</b>
<b>IV. LIABILITIES FROM BUSINESS OPERATIONS (0443+0444+0445+0446+0447+0448)</b>	<b>0442</b>	<b>434,288</b>	<b>464,473</b>
1. Trade payables - parent companies, subsidiaries and other related parties - domestic	0443	1,104	1,223
2. Trade payables - parent companies, subsidiaries and other related parties - foreign	0444	110,731	86,415
3. Trade payables - domestic	0445	311,849	369,023
4. Trade payables - foreign	0446	10,604	7,812
5. Obligations under bills of exchange	0447	-	-
6. Other business liabilities	0448	-	-
<b>V. OTHER SHORT-TERM LIABILITIES ( 0450+0451+0452)</b>	<b>0449</b>	<b>245,684</b>	<b>178,483</b>
1. Other short term liabilities	0450	104,520	98,127
2. Liabilities for VAT and other public revenues	0451	-	-
3. Liabilities for income tax	0452	141,164	80,356
<b>VI. LIABILITES FOR FIXED ASSETS AND ASSETS OF DISCOUNTING OPERATIONS HELD FOR SALE</b>	<b>0453</b>	-	-
<b>VII. SHORT-TERM ACCRUALS</b>	<b>0454</b>	<b>606,355</b>	<b>607,192</b>
<b>F. LOSS OVER CAPITAL (0415+ 0429+0430+0431-0059) ≥ 0 = (0407+0412-0402-0403-0404-0405-0406-0408-0411) ≥ 0</b>	<b>0455</b>	-	-
<b>G. TOTAL EQUITY AND LIABILITIES (0401+0415+0429+0430+0431- 0455)</b>	<b>0456</b>	<b>14,070,990</b>	<b>14,108,802</b>
<b>H. OFF-BALANCE SHEET LIABILITIES</b>	<b>0457</b>	<b>55,127</b>	<b>55,127</b>

# FINTEL ENERGIJA AD BEOGRAD

## CONSOLIDATED HALF-YEAR BUSINESS REPORT

### CONSOLIDATED INCOME STATEMENT

In RSD thousand

POSITION	AOP	Period ended 30 June	
		2023 (unaudited)	2022 (unaudited)
<b>A. OPERATING REVENUES (1002 + 1005+1008+1009-1010+1011+1012)</b>	<b>1001</b>	<b>1,387,908</b>	<b>1,152,132</b>
<b>I. REVENUES OF SOLD GOODS (1003 + 1004 )</b>	<b>1002</b>	-	-
1. Income from the sale of goods - domestic market	1003	-	-
2. Income from the sale of goods - foreign market	1004	-	-
<b>II. REVENUES OF SOLD PRODUCTS AND SERVICES (1006+1007)</b>	<b>1005</b>	<b>1,387,908</b>	<b>1,152,132</b>
1. Income from the sale of products and services - domestic market	1006	1,387,908	1,152,132
2. Income from the sale of products and services - foreign market	1007		
III. INCOME FROM THE OWN USE OF PRODUCTS, SERVICES AND MERCHANDISE	1008		
IV. INCREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1009		
V. DECREASE OF STOCK VALUE FOR WORK IN PROGRESS AND FINISHED GOODS	1010		
VI. OTHER OPERATING INCOME	1011		
VII. INCOME FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1012	-	-
<b>B. OPERATING EXPENSES (1014+1015+1016+1020+1021+1022+1023+1024)</b>	<b>1013</b>	<b>583,428</b>	<b>558,431</b>
I. COST OF GOODS SOLD	1014		
II. COST OF MATERIALS, FUEL AND ENERGY	1015	6,088	5,045
III. COST OF SALARIES, WAGES AND OTHER PERSONNEL EXPENSES (1017+1018+1019)	1016	21,351	17,725
1. Cost of salary and compensation of salary (gross employee)	1017	10,180	9,541
2. Costs of taxes and contributions on salaries and compensation of salaries (employer)	1018	4,946	5,237
3. Other personal expenses and remunerations	1019	6,225	2,947
IV. DEPRECIATION EXPENSES	1020	307,023	296,666
V. EXPENSES FROM ASSETS ADJUSTMENTS (EXCEPT FINANCIAL)	1021		
VIII. COSTS OF PRODUCTION SERVICES	1022	106,518	108,236
X. COSTS OF LONG-TERM PROVISIONS	1023		
XI. INTANGIBLE EXPENSES	1024	142,448	130,759
<b>C. OPERATING PROFIT (1001 - 1013) ≥ 0</b>	<b>1025</b>	<b>804,480</b>	<b>593,701</b>
<b>D. OPERATING LOSS (1013 - 1001) ≥ 0</b>	<b>1026</b>	-	-
<b>E. FINANCIAL REVENUE (1028+1029+1030+1031)</b>	<b>1027</b>	<b>57,606</b>	<b>4,841</b>
I. FINANCIAL INCOME INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1028	1,092	185
II. INCOME FROM INTEREST	1029	55,337	91
III. FX GAINS AND POSITIVE EFFECTS OF CURRENCY CLAUSE	1030	1,177	4,565
IV. OTHER FINANCIAL INCOME	1031		



# FINTEL ENERGIJA AD BEOGRAD

## CONSOLIDATED HALF-YEAR BUSINESS REPORT

In RSD thousand

POSITION	AOP	Period ended 30 June	
		2023 (unaudited)	2022 (unaudited)
<b>F. FINANCIAL EXPENSES (1033+1034+1035+1036)</b>	<b>1032</b>	<b>340,524</b>	<b>270,917</b>
I. FINANCIAL EXPENSES INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND OTHER RELATED PARTIES	1033	39,385	41,178
II. COSTS OF INTEREST	1034	255,942	176,555
III. FX LOSSES AND NEGATIVE EFFECTS OF CURRENCY CLAUSE	1035	2,720	10,396
IV. OTHER FINANCIAL COSTS	1036	42,477	42,788
<b>G. PROFIT FROM FINANCING (1027 - 1032) ≥ 0</b>	<b>1037</b>	-	-
<b>H. LOSS FROM FINANCING (1032 - 1027) ≥ 0</b>	<b>1038</b>	<b>282,918</b>	<b>266,076</b>
I. INCOME FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1039	-	-
J. COSTS FROM VALUATION ADJUSTMENT OF FINANCIAL ASSETS CARRIED AT FAIR VALUE THROUGH P&L	1040	-	-
K. OTHER INCOME	1041	558	6
L. OTHER COSTS	1042	2,205	2,019
<b>M. TOTAL INCOME (1001+1027+1039+1041)</b>	<b>1043</b>	<b>1,446,072</b>	<b>1,156,979</b>
<b>N. TOTAL COSTS (1013+1032+1040+1042)</b>	<b>1044</b>	<b>926,157</b>	<b>831,367</b>
<b>O. OPERATING PROFIT BEFORE TAX (1043-1044) ≥ 0</b>	<b>1045</b>	<b>519,915</b>	<b>325,612</b>
<b>P. OPERATING LOSS BEFORE TAX (11044-1043) ≥ 0</b>	<b>1046</b>	-	-
Q. NET PROFIT FROM DISCONTINUED OPERATIONS, THE EFFECTS OF CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1047	-	-
R. NET LOSS FROM DISCONTINUED OPERATIONS, LOSS CHANGES IN ACCOUNTING POLICIES AND CORRECTIONS FROM PREVIOUS PERIOD	1048	-	-
<b>S. PROFIT BEFORE TAX (1045-1046+1047-1048) ≥ 0</b>	<b>1049</b>	<b>519,915</b>	<b>325,612</b>
<b>T. LOSS BEFORE TAX (1046-1045+1048-1047) ≥ 0</b>	<b>1050</b>	-	-
<b>U. INCOME TAXES</b>			
I. TAX EXPENSES FROM THE PERIOD	1051	90,480	
II. DEFERRED TAX EXPENSE	1052		
III. DEFERRED TAX INCOME	1053	13,309	13,367
<b>V. EARNINGS OF EMPLOYER</b>	<b>1054</b>	-	-
<b>W. NET PROFIT (1049-1050-1051-1052+1053-1054) ≥ 0</b>	<b>1055</b>	<b>442,744</b>	<b>338,979</b>
<b>X. NET LOSS (1050-1049+1051+1052-1053+1054) ≥ 0</b>	<b>1056</b>	-	-
I. NET PROFIT BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1057	216,881	165,611
II. NET PROFIT BELONGING TO PARENT COMPANY	1058	225,863	173,368
III. NET LOSS BELONGING TO PARTICIPATION WITHOUT CONTROLLING RIGHTS	1059	-	-
IV. NET LOSS BELONGING TO PARENT COMPANY	1060		
<b>V. EARNINGS PER SHARE</b>			
1. Basic earning per share	1061	8.52	6.54
2. Reduced (diluted) earnings per share	1062	8.52	6.54

## FINTEL ENERGIJA AD BEOGRAD

### CONSOLIDATED HALF-YEAR BUSINESS REPORT

#### *Financial Indicators*

Key indicators from consolidated financial statements are detailed as follow:

<b>Ratios and KPI</b>	<b>06/30/2023</b>	<b>06/30/2022</b>
<b>Revenues (RSD thousands)</b>	1,387,908	1,152,132
<b>EBITDA (RSD thousands)</b> (Operating profit+Depreciation and amortization)	1,111,503	890,367
<b>Business profit (RSD thousands)</b>	804,480	593,701
<b>Net profit (RSD thousands)</b>	442,744	338,979
<b>Earnings per share</b>	8.52	6.54
<b>Cash flows from operating activities (RSD thousands)</b>	797,052	226,406
<b>Investments (RSD thousands)</b>	249,669	79,397
<b>EBITDA per turbine (RSD thousands)</b>	44,460	35,615
<b>Net profit per turbine (RSD thousands)</b>	17,710	13,559

Revenues amount to RSD 1,387,908 thousand and RSD 1,152,132 thousand for the period ended 30 June 2023 and 30 June 2022, respectively, and refer to *FiT* received by all in operation wind farms.

The slightly higher realized revenues in the current year compared to the previous year were influenced by favorable weather conditions, greater number of windy days, which entailed higher realized production and therefore higher revenues

Compared to 2022, EBITDA and operating profit increased in 2023 due to the above-mentioned impact of weather conditions on the realized result.

Net profit for the first half of 2023 amounts to 442,744 thousand dinars compared to 338,979 thousand dinars in the first half of 2022. This result was significantly affected by the above-mentioned increase in income.

#### *Personnel structure*

The employees in the company have the appropriate qualifications, knowledge and experience necessary for the quality performance of the services provided by the Company. In addition to the Director, the Company has further 14 employees its subsidiaries who work mainly on maintenance of existing wind farms.



### **3. Environmental protection**

Fintel Energija contributes to environmental protection mainly through investing in construction of capacities for production of electrical energy from renewable sources (green energy). Construction of wind farms significantly reduces CO2 emissions as one of the leading harmful factors that affect the environment.

### **4. Significant events after the end of the year**

There were no events occurring after the balance sheet date that could require an adjustment to the consolidated financial statements as at 30 June 2023, nor disclosures in the Notes to the Group's financial statements.

### **5. Planned future development**

As of December 2021, the Group has increased its production of electrical energy from wind of 85.5 MW, through the construction of three projects, "Kula", "La Piccolina" and "Kosava phase I". The Group also has ongoing further onshore wind farms development of above 1 GW. The pipeline is being actively developed and projects are continuously progressed through the development and obtaining the appropriate regulatory consents. Projects are all developed in accordance with the "gateway" approval process, so the pace of development will depend on a number of internal and external factors. Out of the ongoing project, the project that has most advanced is Kosava Phase II - a project that obtained all licenses and that plans to have 19 turbines with capacity of up 70.0 MW, subject to turbine selection, which is estimated to become fully operational in the financial year 2024.

The growth of the Company's and the Group's operations will primarily be stimulated by the expansion of ongoing projects related to wind farms, with a total capacity of about 1 GW.

The Directors expect to finance approximately 80 or 90% of these investments through loans, while the remaining funds are to be financed through subordinated debt or Company's cash flow. It is the Directors' intention to take a flexible approach to the development of the Company's wind farm projects, in order to deliver growth without compromising the Company's ability to pay out dividends in line with its dividend policy. Even though the focus of the Group is on organic growth, growth through acquisitions would be considered on an opportunistic basis.

The Group's plants in operation and projects in a development/authorisation phase as at the date of this document are:

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PLANT	LOCATION		DESIGN	OWNED BY	CAPACITY [MW]	STATUS
<b>LA PICCOLINA</b>	Wind	Vrsac	Energogr. doo	Energobalkan doo	6.6	in operation
<b>KULA</b>	Wind	Kula	Energogr. doo	Vetropark Kula doo	9.9	in operation
<b>KOSAVA phase I</b>	Wind	Vrsac	Energogr. doo	MK Fintel Wind A.D.	69	in operation
<b>KOSAVA phase II</b>	Wind	Vrsac	Energogr. doo	MK Fintel Wind A.D.	69	under construction
<b>RAM</b>	Wind	Veliko Gradiste	Energogr. doo	Vetropark RAM doo	10	under construction
<b>KULA 2</b>	Wind	Kula	Energogr. doo	Vetropark Torak doo	10	under final phase of development
<b>LIPAR</b>	Wind	Kula	Energogr. doo	Vetropark Lipar doo	10	under final phase of development
<b>LIPAR 2</b>	Wind	Kula	Energogr. doo	Vetropark Lipar 2 doo	10	under final phase of development
<b>DUNAV 1</b>	Wind	Veliko Gradiste	Energogr. doo	Vetropark DUNAV 1 doo	10	under final phase of development
<b>DUNAV 3</b>	Wind	Veliko Gradiste	Energogr. doo	Vetropark DUNAV 3 doo	10	under final phase of development
<b>PROJECT TORAK</b>	Wind	Sombor	Energogr. doo	Project TORAK doo.	300	under development
<b>KOSAVA 2</b>	Wind	Vrsac	Energogr. doo	Vetropark KOSAVA 2 doo	10	under development
<b>STAKLENIK 1</b>	Sun		Energogr. doo	Staklenik 1 d.o.o. Beograd	10	under development
<b>STAKLENIK 2</b>	Sun		Energogr. doo	Staklenik 2 d.o.o. Beograd	10	under development
<b>STAKLENIK 3</b>	Sun		Energogr. doo	Staklenik 3 d.o.o. Beograd	10	under development
<b>STAKLENIK 4</b>	Sun		Energogr. doo	Staklenik 4 d.o.o. Beograd	10	under development
<b>STAKLENIK 5</b>	Sun		Energogr. doo	Staklenik 5 d.o.o. Beograd	10	under development
<b>TOTAL</b>					<b>575</b>	

## 6. Research and development

There are no program of research or development that are relevant for the operations of the Company.

There are no registered patents or licenses of the Company.

The Company manages, monitors and controls its generating power plants from 24/7 central control centre (the "Logistic Control Centre") at its head office in Belgrade. The Company has adopted a service model under which none of its plants is manned on a continued basis. The operating assets are managed by a team of 7 persons, the majority of whom operate remotely. These personnel execute a program



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### CONSOLIDATED HALF-YEAR BUSINESS REPORT

preventive maintenance and ongoing operational tasks under the schedule set centrally by the Logistics Control Centre through the Vestas asset management software and respond to unscheduled breakdowns. The remote monitoring is based on the universally adopted SCADA system, which can be used across various generation technologies. This enables the Company to track, in real-time, turbine and generator performance, including faults, breakdowns and any other issues that might occur. Wind turbines can be remotely started and switched off from the Logistics Control Centre, avoiding the need to dispatch a technician on location if a minor fault occurs.

#### 7. Subsidiaries

The Company act as a holding company of the following subsidiaries:

- MK-Fintel Wind AD Beograd, ID number 20392126, whereby the Company holds 53,99737% of the share capital ("**MK Fintel a.d.**", .), while the remaining 46,00263% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- MK-Fintel Wind Holding d.o.o. za holding poslove Beograd, ID number 21280275, whereby the Company holds 53,99737% of the share capital ("**MK Fintel Holding d.o.o.**"), while the remaining 46,00263% is held by the company *MK Holding d.o.o. za holding poslove Beograd*;
- Fintel Energija development d.o.o. Beograd, ID number 21522732 ("**Fintel Energija Development**"), whereby the Company holds 100,00% of the share capital,

MK-Fintel Wind Holding d.o.o. holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Kula d.o.o. Beograd, ID number 20901659 – SPV established for the project wind farm Kula ("**Kula**");
- Energobalkan d.o.o. Beograd, ID number 20833122 – SPV established for the project wind farm La Piccolina ("**Energobalkan**").

Fintel Energija Development d.o.o. holds:

- Fintel Energija Development Ltd Cyprus, ID number HE 419780 ("**Fintel Energija Development Cyprus**"), whereby the Company holds 100,00% of the share capital;
- MK-Fintel Wind Development d.o.o. Beograd, ID number 21528536 ("**MK-Fintel Wind Development**"), whereby the Company holds 54,00% of the share capital;
- Lipar d.o.o. Beograd, ID number 21452149 ("**Lipar**"), whereby the Company holds 100,00% of the share capital;
- Lipar 2 d.o.o. Beograd, ID number 21452122 ("**Lipar 2**"), whereby the Company holds 100,00% of the share capital.

MK-Fintel Wind Development holds 100% in the following subsidiaries:

- Vetropark Torak d.o.o. Beograd, ID number 21040339 ("**Torak**");
- Vetropark Ram d.o.o. Beograd, ID number 20927119 ("**Ram**").

Fintel Energija Development Ltd holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Torak Ltd Cyprus, ID number HE 423070;
- Staklenik 1 d.o.o. Beograd, ID number 21861103 ("**Staklenik 1**"), whereby the Company holds 100,00% of the share capital.
- Staklenik 2 d.o.o. Beograd, ID number 21861111 ("**Staklenik 2**"), whereby the Company holds 100,00% of the share capital.
- Staklenik 3 d.o.o. Beograd, ID number 21861120 ("**Staklenik 3**"), whereby the Company holds 100,00% of the share capital.
- Staklenik 4 d.o.o. Beograd, ID number 21861081 ("**Staklenik 4**"), whereby the Company holds 100,00% of the share capital.

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- Staklenik 5 d.o.o. Beograd, ID number 21861090 (“**Staklenik 5**”), whereby the Company holds 100,00% of the share capital.

The following companies are 100% owned through Cyprus vehicles:

- Project Torak d.o.o. Beograd, ID number 21459631 (“**Project Torak**”);

#### **8. Goals and policies in connection with managing financial risks, credit risks, liquidity risk and market risk**

The coordination and monitoring of key financial risks is carried out by the central treasury department of the Principal Shareholder Company, which provides guidelines for the management of various types of risk and for the use of financial instruments. The main features of Fintel Group’s risk management policy are:

- central determination of operational risk management guidelines concerning market, liquidity and cash flow risks;
- monitoring of results achieved;
- diversification of commitments/obligations and of the product portfolio.

#### **9. Related party transactions**

As previously indicated, the Group is a subsidiary of Fintel EnergiGroup SpA,

A summary is provided below of the Group’s transactions with related parties at 30 June 2023 and 31 December 2022. All transactions with related parties are entered into at market value.

As of 30 June 2023 and 31 December 2022 the outstanding balances with related parties were as follows:

	<b>At 30 June 2023</b>		
	<b>Parent Company</b>	<b>Parent’s subsidiaries and associates</b>	<b>Total</b>
<i>RSD thousand</i>			
Trade and other payables	(114.601)	-	(114.601)
Other current liabilities	(313.367)	-	(313.367)
Long term debt	(14.068)	-	(14.068)
Short term debt	(1.240.293)	-	(1.240.293)
<b>Total</b>	<b>(1.682.329)</b>	<b>-</b>	<b>(1.682.329)</b>

	<b>At 31 December 2022</b>		
	<b>Parent Company</b>	<b>Parent’s subsidiaries and associates</b>	<b>Total</b>
<i>RSD thousand</i>			
Trade and other payables	(85.351)	-	(85.351)
Other current liabilities	(306.266)	-	(306.266)
Long term debt	(14.871)	-	(14.871)
Short term debt	(1.181.487)	-	(1.181.487)
<b>Total</b>	<b>(1.587.975)</b>	<b>-</b>	<b>(1.587.975)</b>



# FINTEL ENERGIJA AD BEOGRAD

## CONSOLIDATED HALF-YEAR BUSINESS REPORT

For six-month period ended 30 June 2023 and 2022 the following transactions occurred with related parties:

	Six-month period ended 30 June 2023		
	Parent Company	Parent's subsidiaries and associates	Total
<i>RSD thousand</i>			
Selling, general and administrative expenses	(14.173)	-	(14.173)
Finance expense	(20.879)	-	(20.879)
<b>Total</b>	<b>(35.052)</b>	<b>-</b>	<b>(35.052)</b>

	Six-month period ended 30 June 2022		
	Parent Company	Parent's subsidiaries and associates	Total
<i>RSD thousand</i>			
Selling, general and administrative expenses	(14.195)	-	(14.195)
Finance expense	(23.101)	-	(23.101)
<b>Total</b>	<b>(37.295)</b>	<b>-</b>	<b>(37.295)</b>



Legal representative

Tiziano Giovannetti - Director





**FINTEL ENERGIJA AD**

## STATEMENT BY PERSONS RESPONSIBLE FOR REPORT PREPARATION

To the best of our knowledge, Consolidated Half-Year Financial Statements of the Fintel Energija a.d. Beograd for period ended 30 June 2023 were prepared in compliance with the relevant International Financial Reporting Standards and these present authentic and objective information about assets, liabilities, financial position and operations, profit and losses, cash flows and changes in equity of the Public Company, including those of the Companies included in the Consolidated Statements.

In compliance with the Law on Capital Market (RS Official Gazette, No 31/2011, 112/2015, 108/2016 and 9/2020) we hereby declare that the financial statements in question have not been audited.

Legal representative:

Fintel Energija a.d.

Director



Tiziano Giovannetti

